

Geothermal Power Generation: Cycle Analysis, Surface Equipment, and System Considerations

SOUTHWEST RESEARCH INSTITUTE®

Kelsi Katcher

Nov. 29, 2023



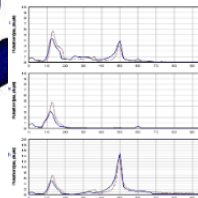
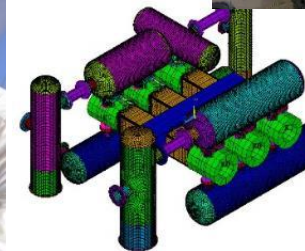
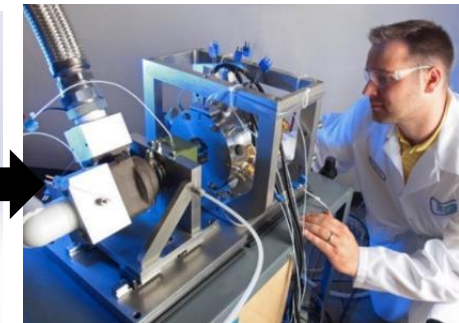
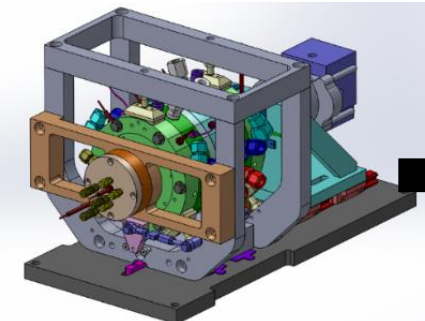
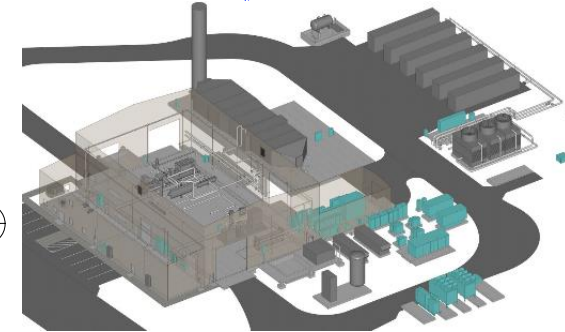
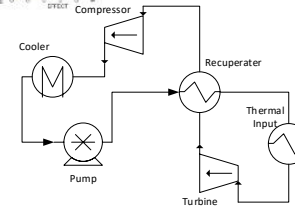
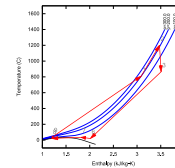
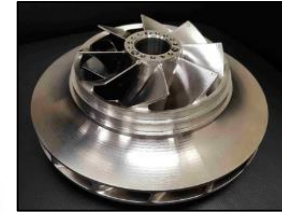
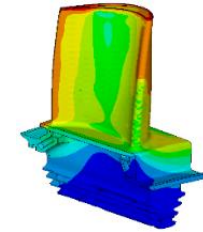
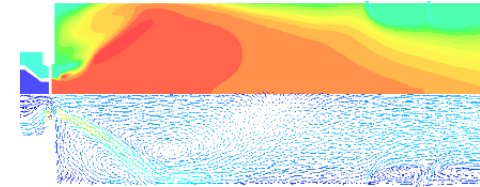
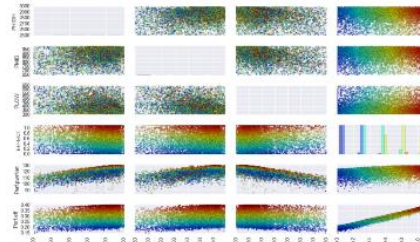
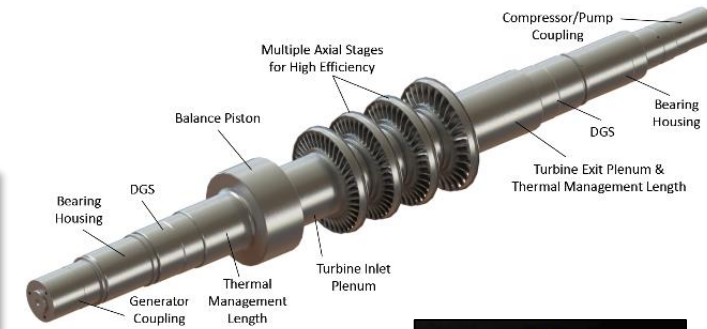
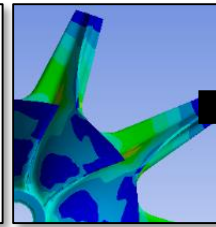
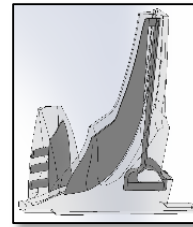
SwRI Machinery Department

Applied Research centered around Rotating Machinery and associated systems for

- Oil & Gas
- Aviation
- Liquid Propulsion
- Power Generation

Expertise including developing technologies, prototype demonstration, and mature products and systems

- 79 Staff
- 5 labs; open/closed-loop test facilities; powertrains up to 15 MW shaft power
- Field testing and troubleshooting
- Support OEMs in transitioning new technologies to products

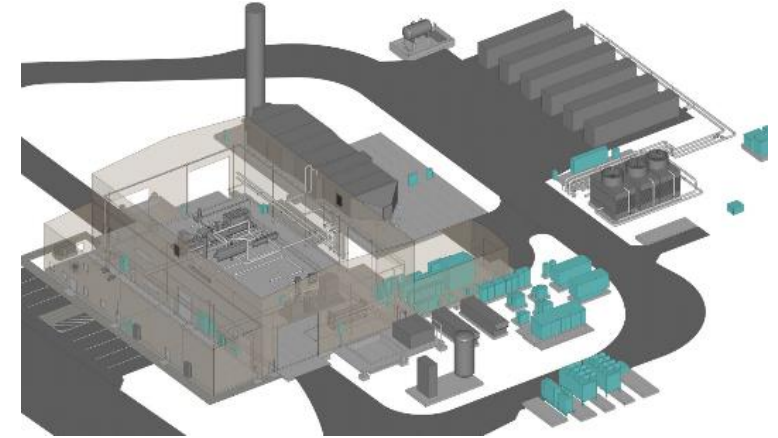
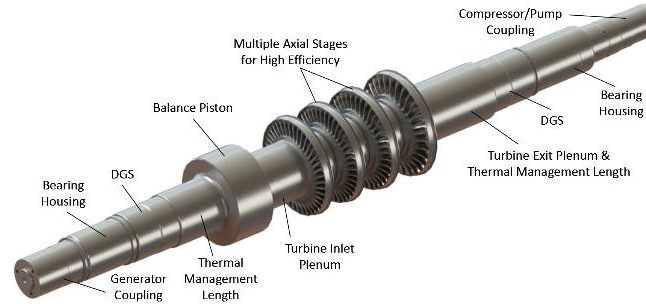
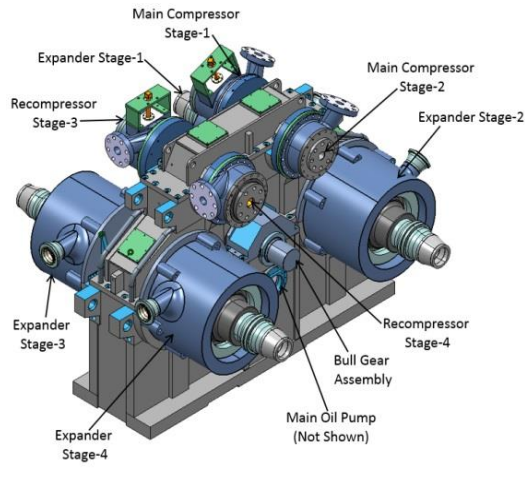


Background & Lead up to Geothermal Power Systems

- Research in high-temperature sCO₂ power cycles (up to 715°C)
- sCO₂ natural convection research for cleaning processes
- Internally-funded research program: CO₂ natural convection cycles for power gen

Background & Lead up to Geothermal Power Systems

- Research in high-temperature sCO₂ power cycles (up to 715°C)
 - Turbine development
 - Cycle development
 - Compressor development



STEP Pilot Plant (10 MW net)

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- Internally-funded research program: CO₂ natural convection cycles for power gen

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 - five SwRI-owned patents issued from 1995-2004

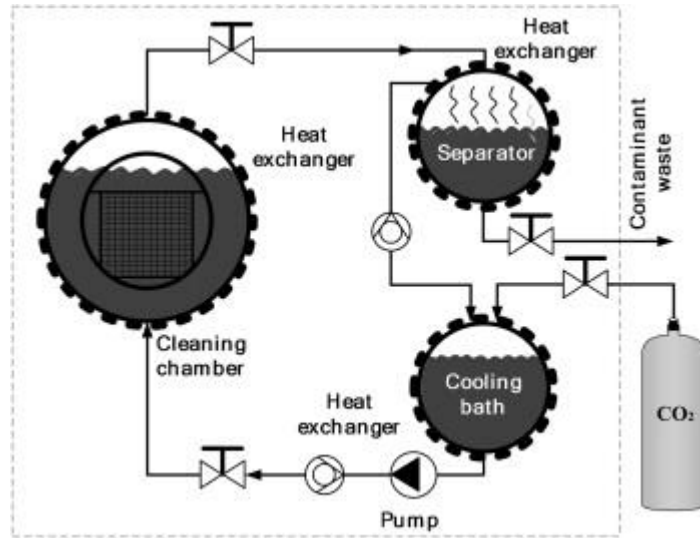


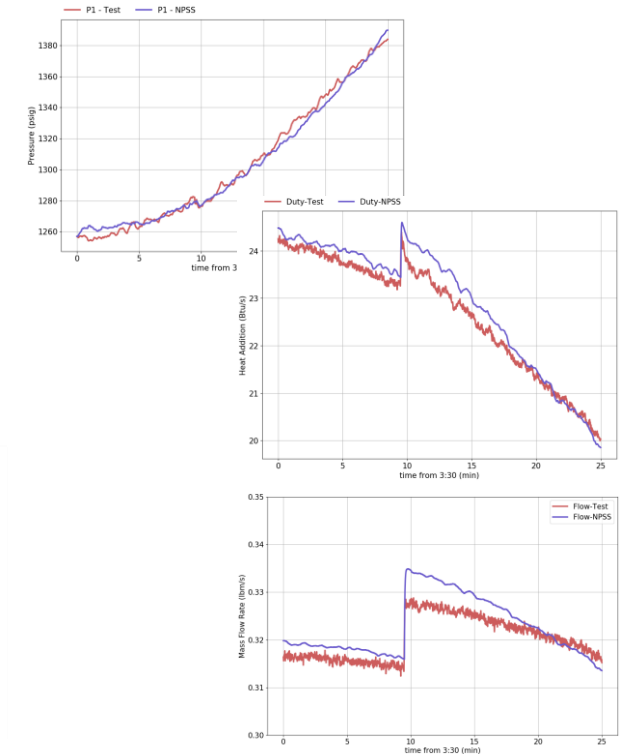
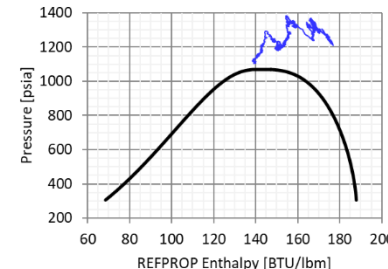
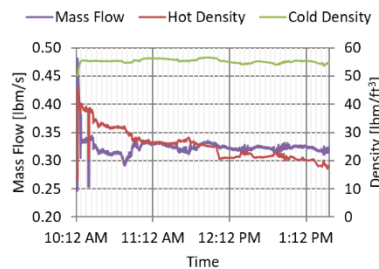
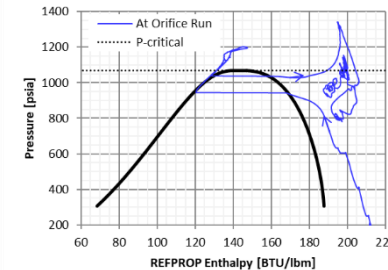
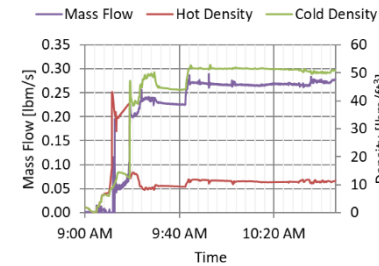
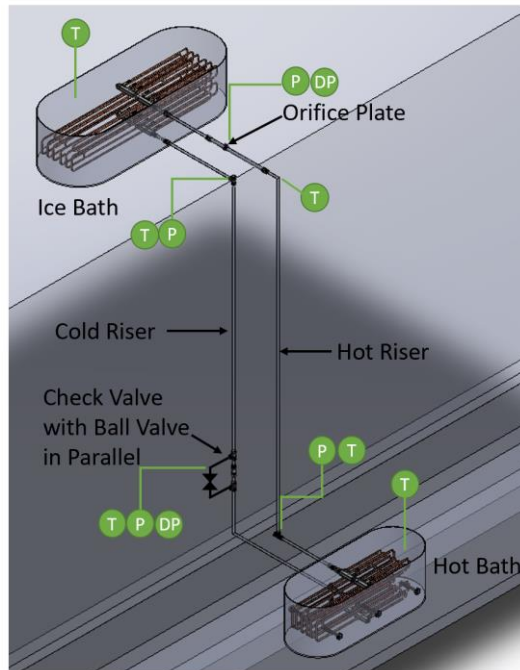
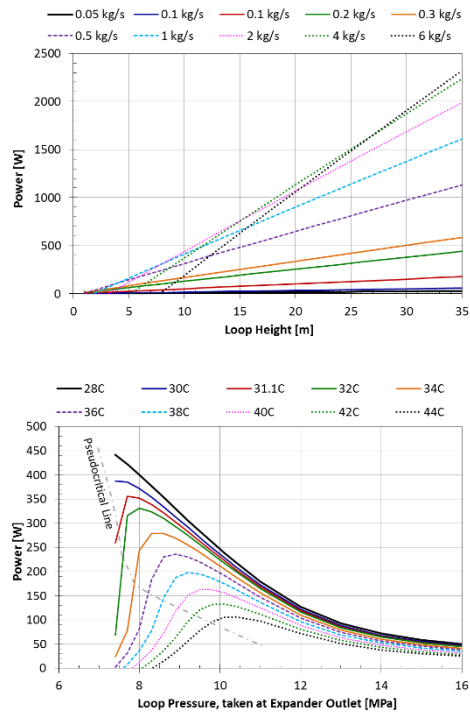
Image courtesy of Liu, W. et al.*

- Internally-funded research program: CO₂ natural convection cycles for power gen

*Liu, W. et al., "Supercritical carbon dioxide cleaning of metal parts for remanufacturing industry," *Journal of Cleaner Production*, vol. 93, 2015, pp. 339-346, ISSN 0959-6526, <https://doi.org/10.1016/j.jclepro.2015.01.014>.

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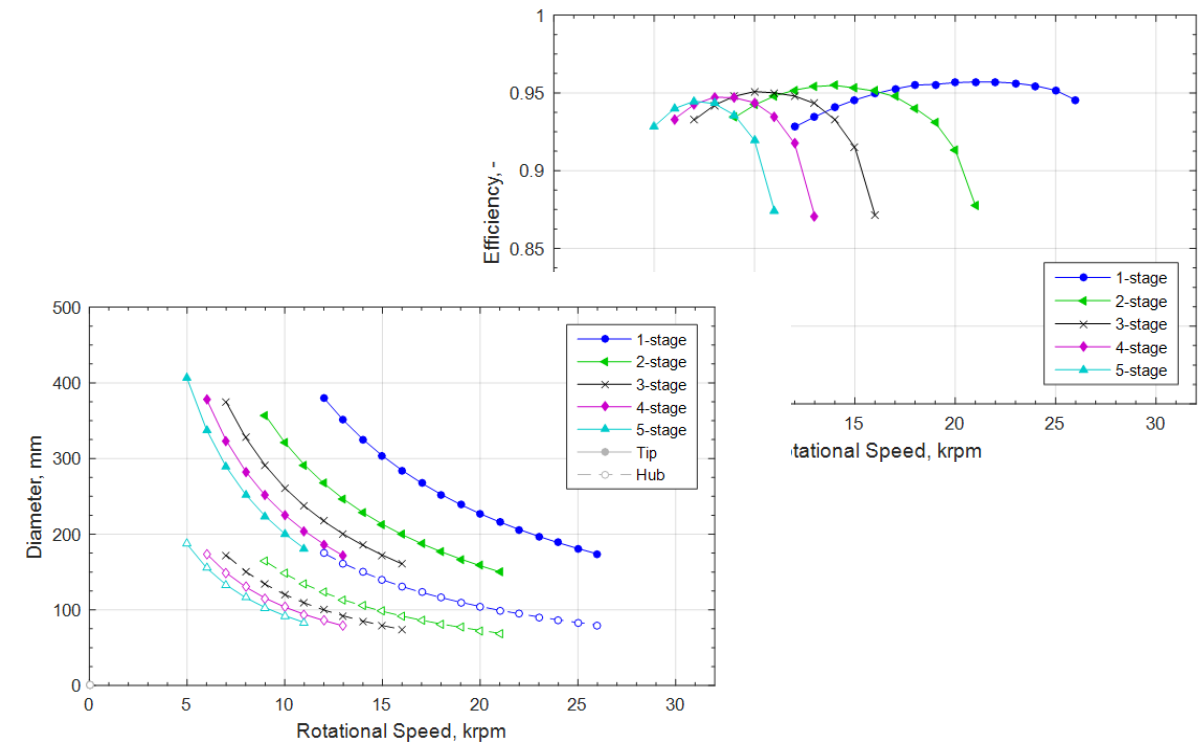


Measurable mass flow with ΔT of 1°F

Background & Lead up to Geothermal Power Systems

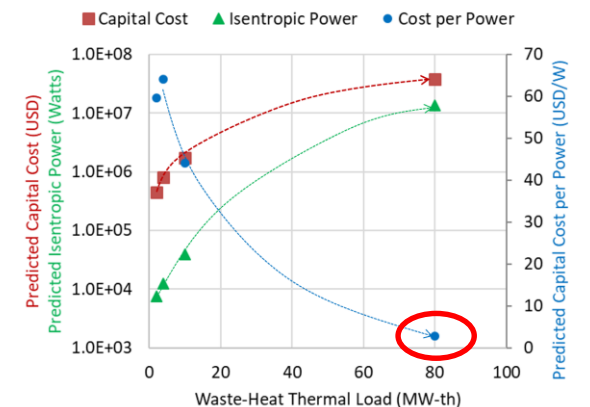
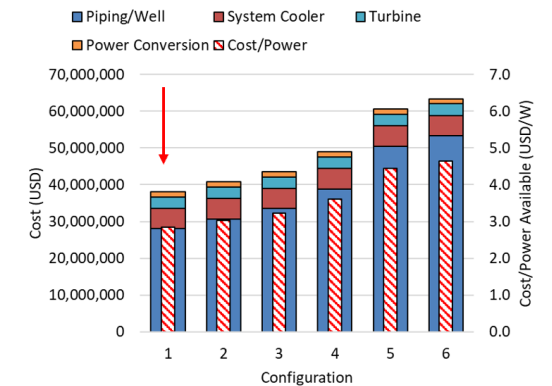
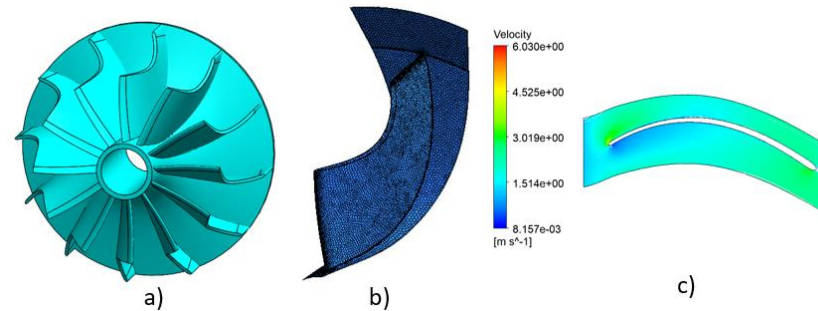
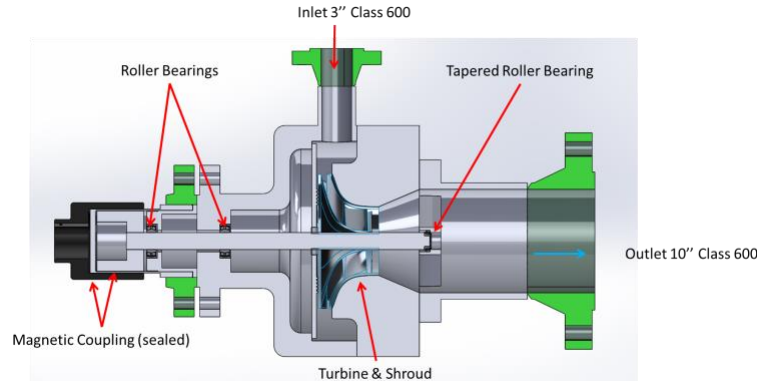
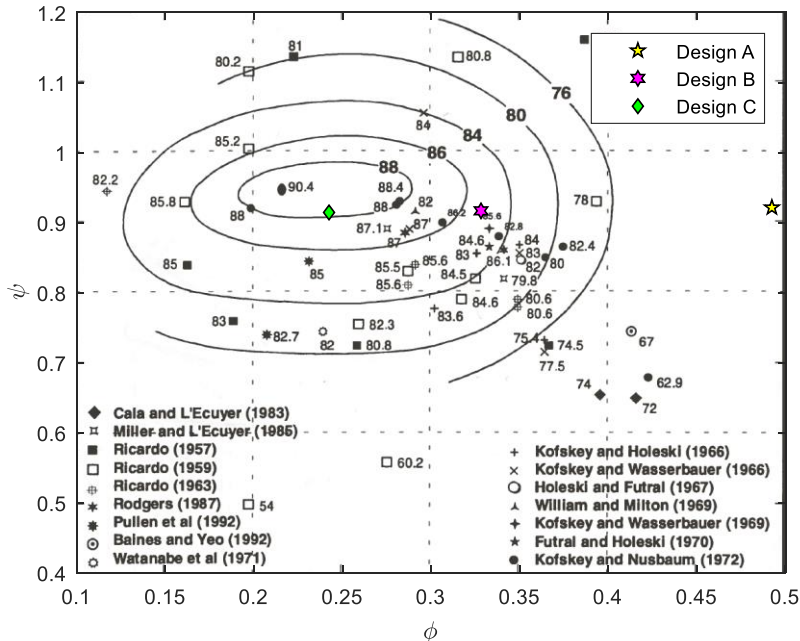
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		80 MWth Geothermal	4 MWth Data Center	45 MWth Data Center
Mass Flow	kg/s	230	18	205
Inlet				
Temperature	°C	210	76.25	76.24
Pressure	MPa	20	8.55	8.55
Enthalpy	kJ/kg	611.51	480.14	480.12
Entropy	kJ/kg-K	2.08	1.89	1.89
Exit				
Temperature	°C	133.73	75.80	75.79
Pressure	MPa	8.5	8.5	8.5
Enthalpy	kJ/kg	559.71	479.93	479.92
Entropy	kJ/kg-K	2.08	1.89	1.89
Assumed Efficiency	-	0.85	0.75	0.75
Power	kW	11915.3	3.7	42.5



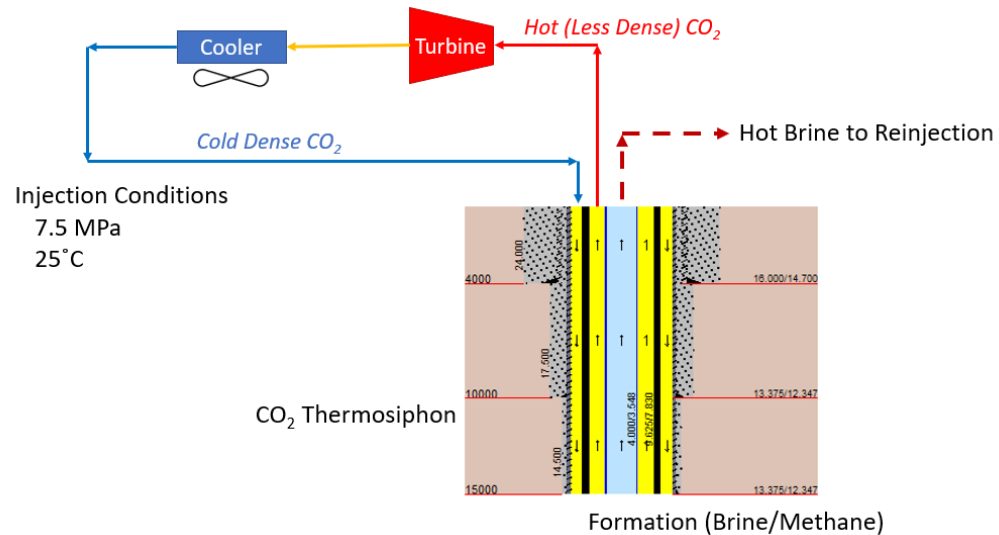
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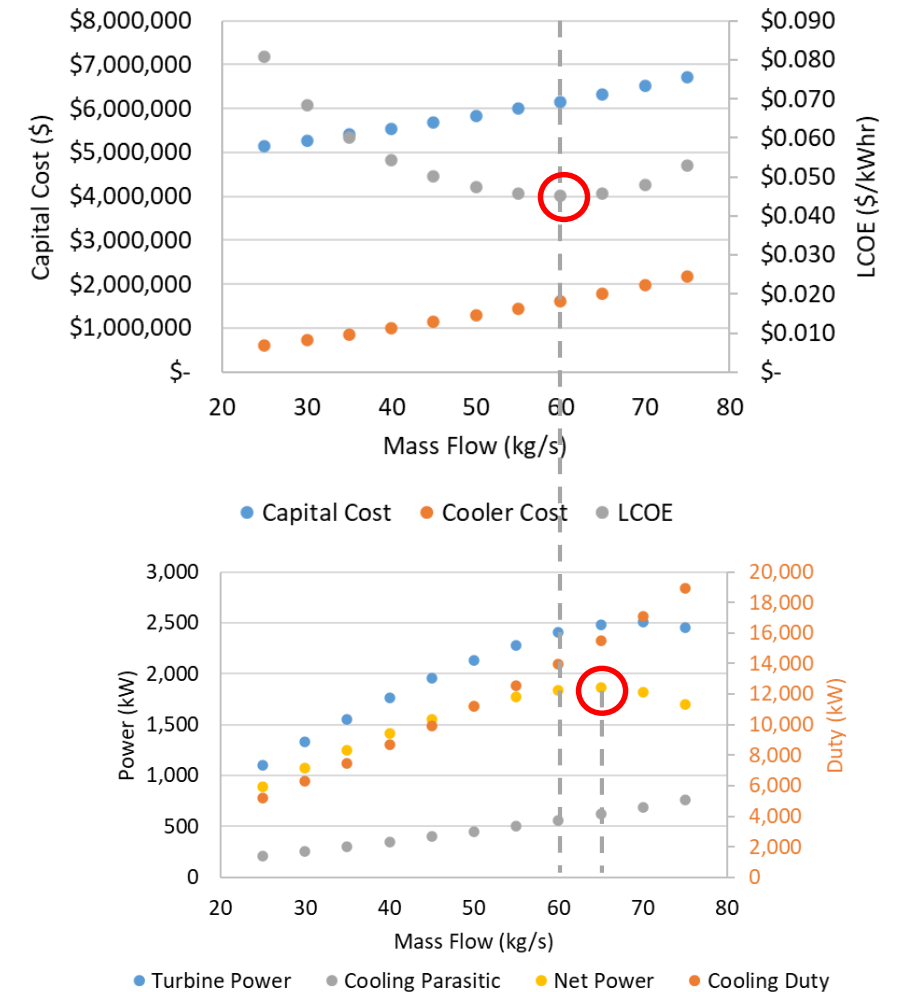
Commercial Geothermal Power Cycle Development

- Power cycle studies, cooler design studies, turbine design, plant control, off-design performance, impact of seasonal changes, impact of circulating fluid selection, impact of downhole temperature change

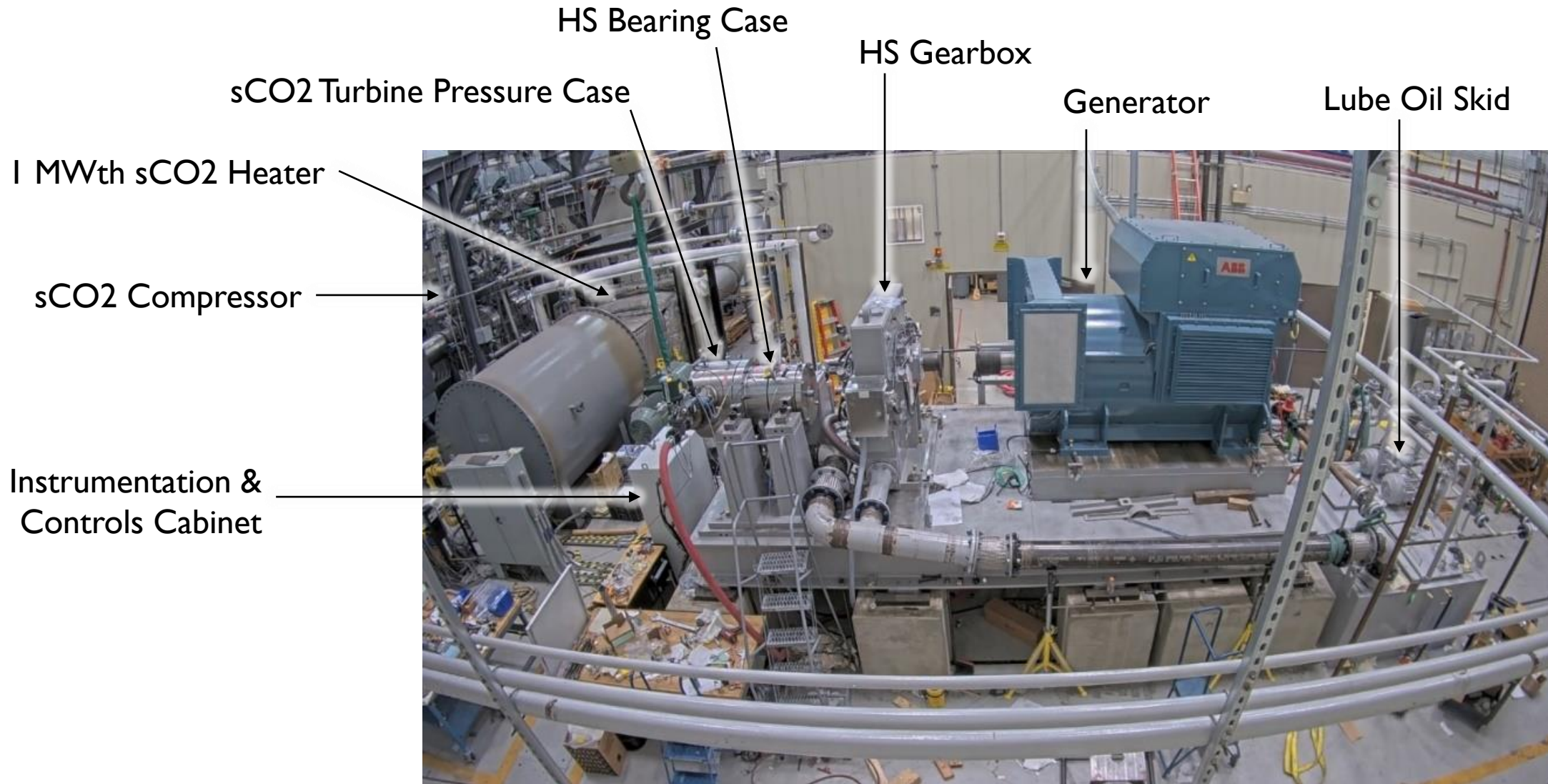


Images courtesy of Sage Geosystems.

Nielson, J.T., Simpkins, D., and Katcher, K. "Techno-Economic Analysis of a Geothermal sCO₂ Thermosiphon Power Plant," in Proceedings of The 7th International Supercritical CO₂ Power Cycles Symposium, February 21-24, 2022, San Antonio, Texas. Paper No. 189.

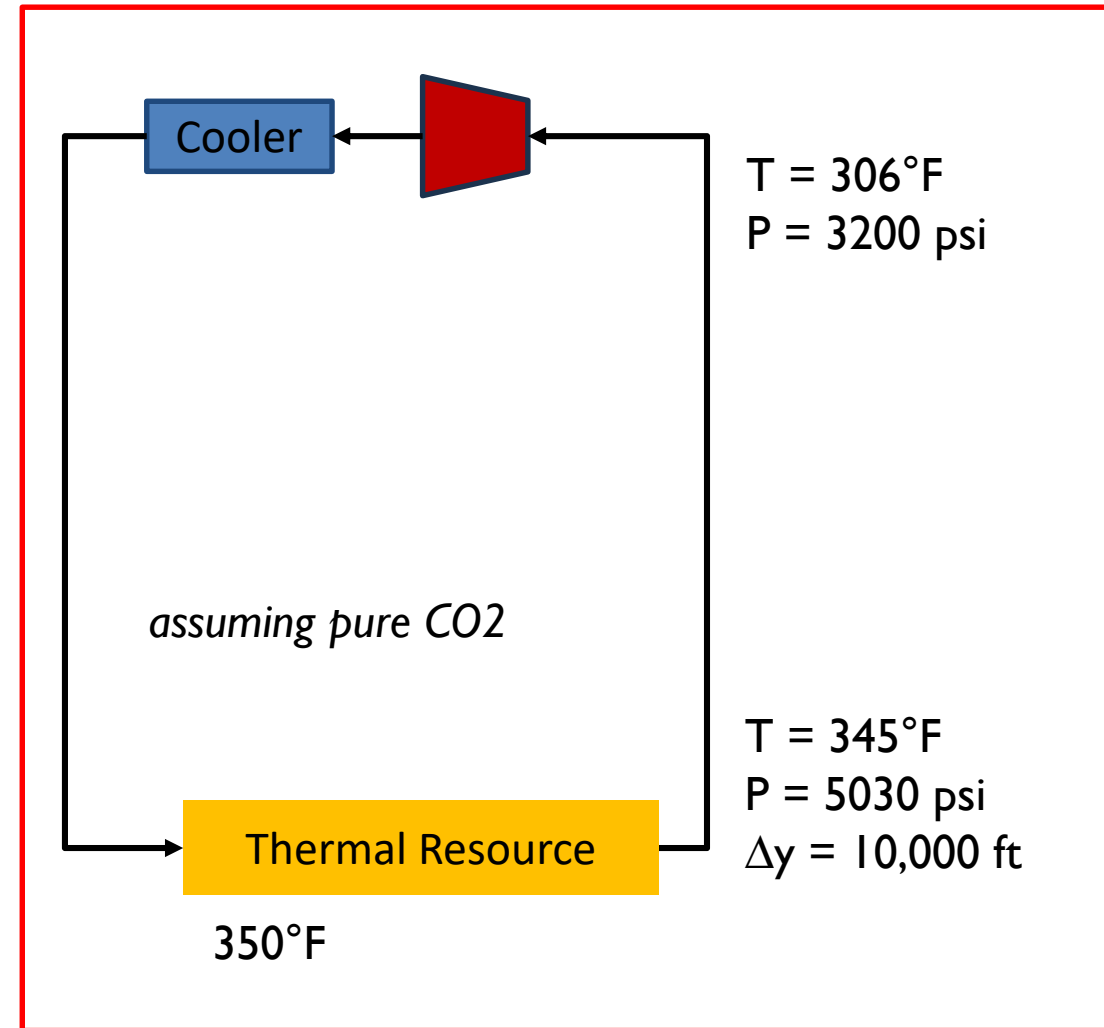


3MW Power Turbine



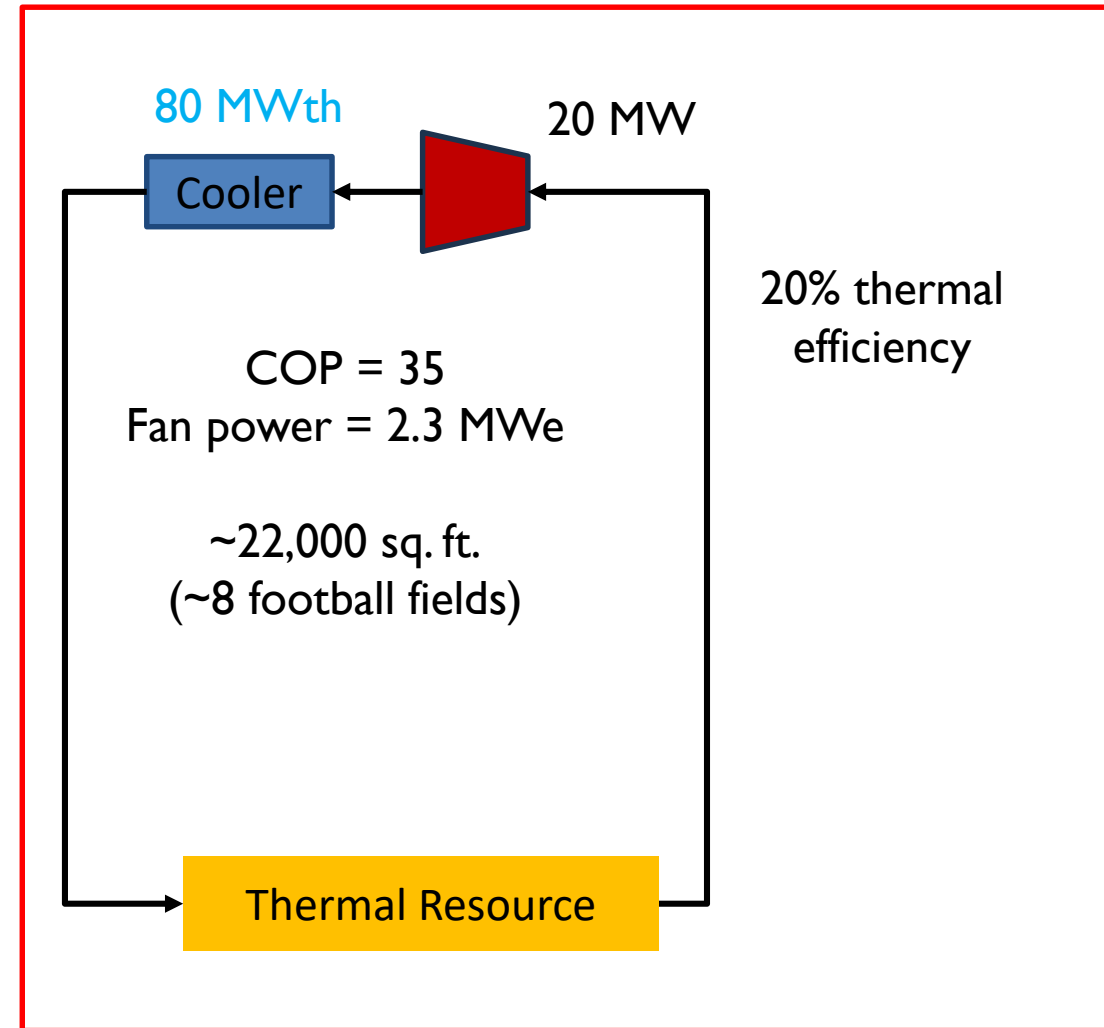
The Boring (but Important) Things

- Power cycle dependent on fluid temperature at surface, not formation temperature



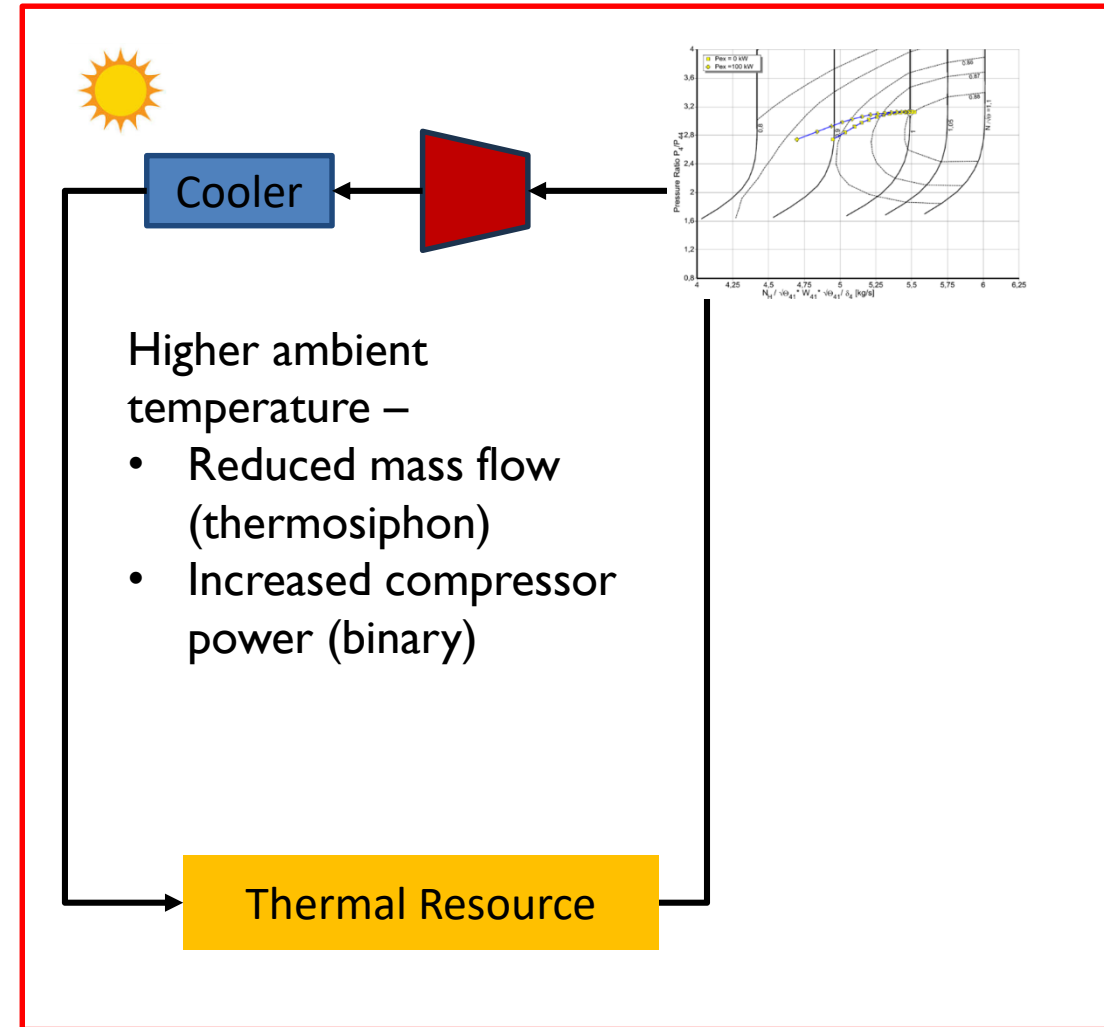
The Boring (but Important) Things

- Power cycle dependent on fluid temperature at surface, not formation temperature
- Cooling parasitic & footprint



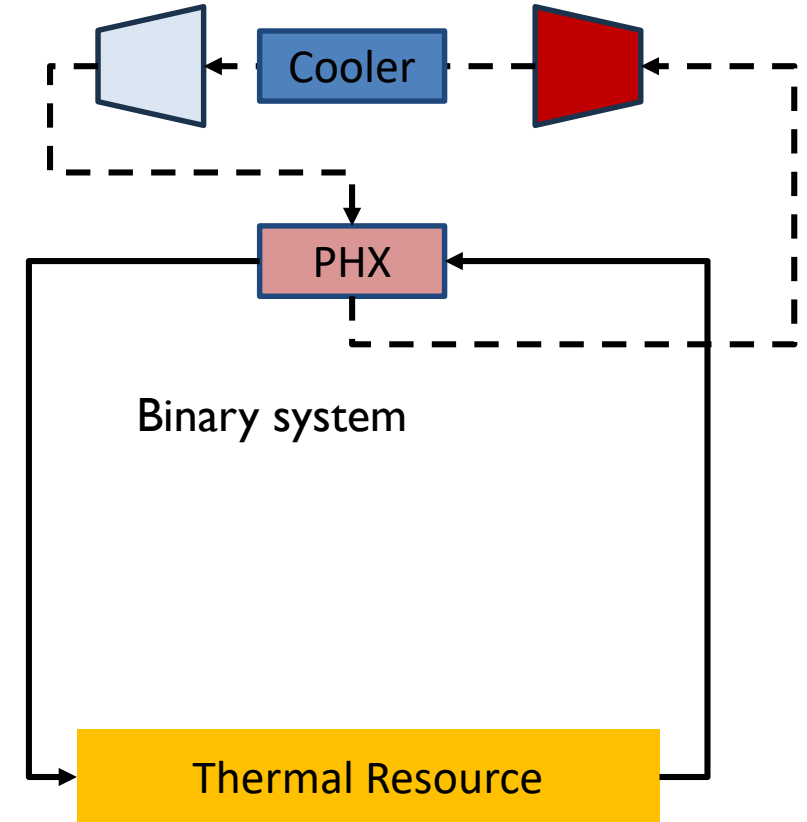
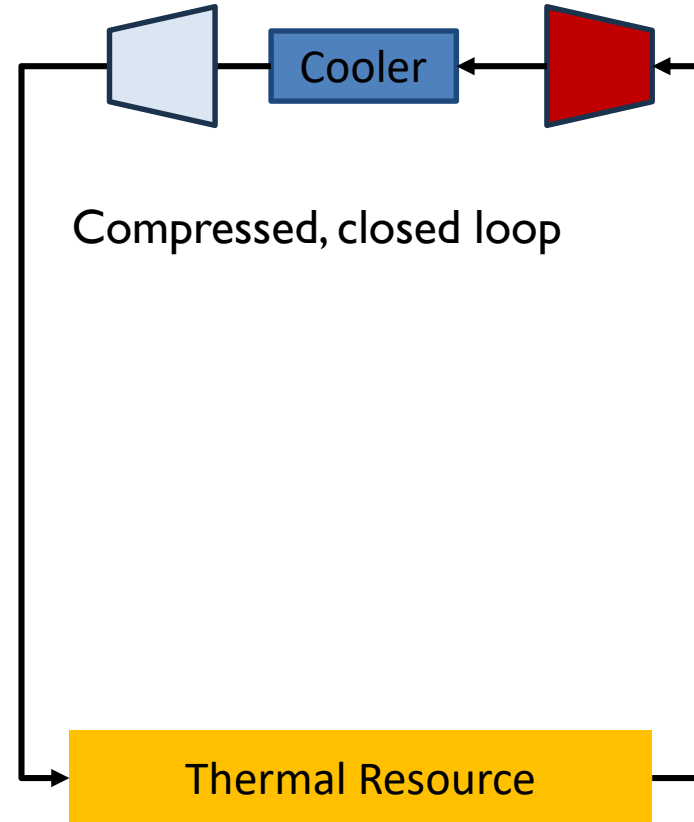
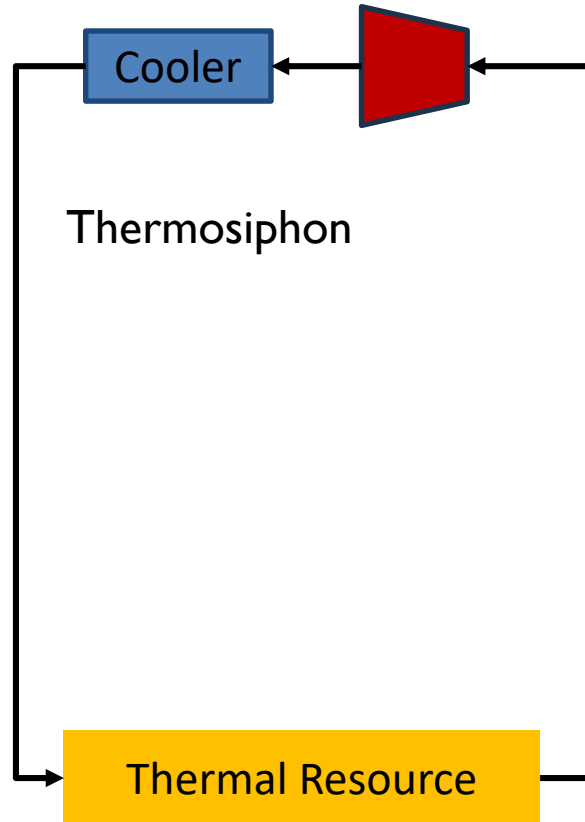
The Boring (but Important) Things

- Power cycle dependent on fluid temperature at surface, not formation temperature
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- Plant considerations:
 - Off-design plant control / inventory management
 - Transients / part load / maintenance
 - Plant adjustment as the well temperature depletes
- Well control: similar risks to sequestration, leak detection



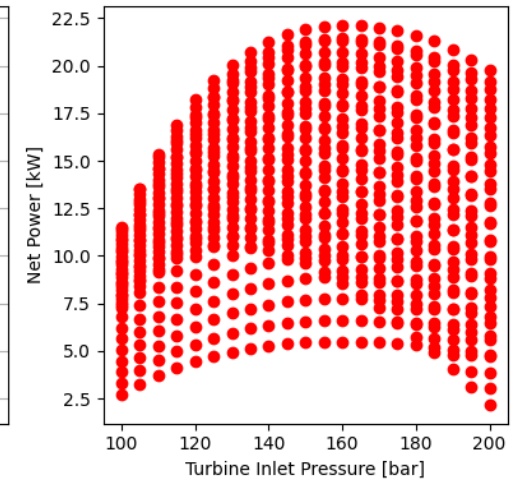
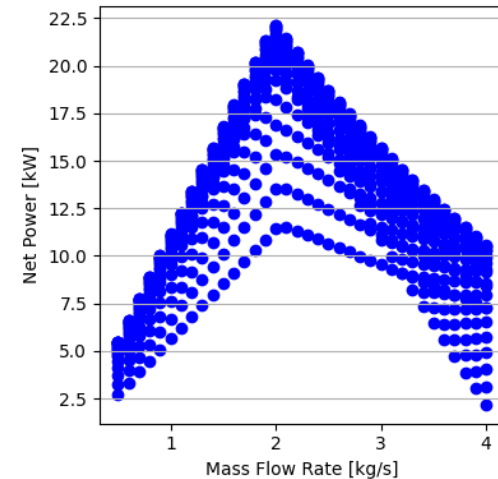
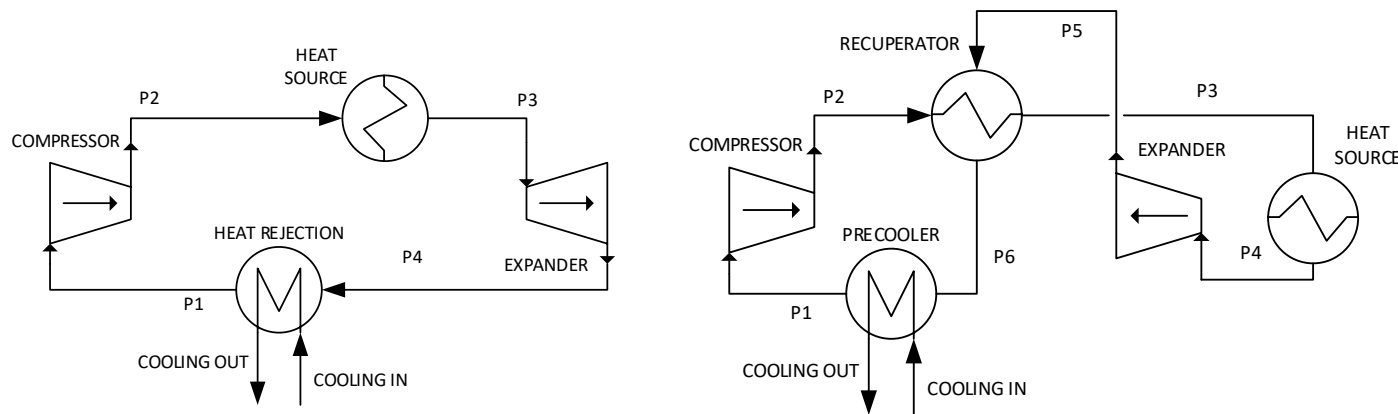
Application Space

- Hot dry rock, closed loop cycle, semi-closed loop cycle, binary cycles, pumped hydro



Current Geothermal Efforts at SwRI

- Internally funded project – **Geothermal Power in Texas** (w/ UT Austin)
 - Wilcox / Eagle Ford / Austin Chalk Play
 - Considering different cycle architectures & working fluids for geothermal power based on the subsurface conditions
 - Downselect >> machinery sizing & conceptual design
 - Technoeconomic analysis



Thank you.

- Nielson, J.T., Simpkins, D., and Katcher, K. "Techno-Economic Analysis of a Geothermal sCO₂ Thermosiphon Power Plant," in Proceedings of The 7th International Supercritical CO₂ Power Cycles Symposium, February 21-24, 2022, San Antonio, Texas. Paper No. 189.
- Nielson, J.T., Smith, N.R., Katcher, K.M., Allison, T.A., and Marshall, M. "Novel Power Conversion to Utilize sCO₂ Natural Convection for Low-Grade Waste Heat Recovery," in Proceedings of ASME Turbo Expo 2020, June 22-26, 2020, London, England. Paper No. GT2020-15416.
- Katcher, K.M., Marshall, M., Smith, N.R., and Replogle, C. "Estimated Cost and Performance of a Novel sCO₂ Natural Convection Cycle for Low-Grade Waste Heat Recovery," in Proceedings of The 4th European sCO₂ Conference for Energy Systems, March 22-26, 2021, Prague, Czech Republic. Paper No. 2021-sCO₂.eu-156.
- Katcher, K.M., Allison, T., Marshall, M., and Smith, N. "Low-Cost, Low-Grade Waste Heat Recovery Using sCO₂ Natural Convection," in Proceedings of The 7th International Super-critical CO₂ Power Cycles Symposium, February 21-24, 2022, San Antonio, Texas. Paper No. 88.

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