

Thermochemical Storage for Industrial Heat Decarbonization and Long Duration Energy



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11:55-12:15, Aug. 1, 2024

2024 TMCES Workshop

RedoxBlox Customer Offering: electrification and thermochemical energy storage solutions that replace natural gas/fossil fuel combustion

Zero-Carbon Industrial Heat



Two Paths to
Decarbonization

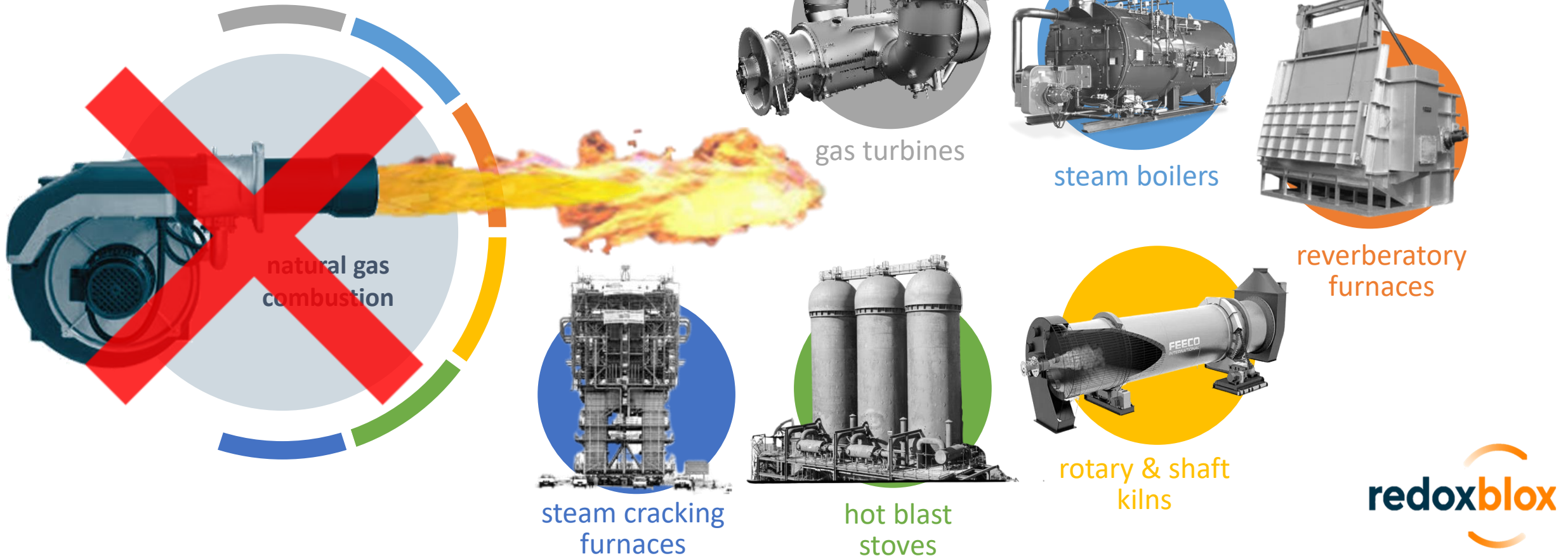
Long Duration Energy Storage (LDES) for Grid-Scale Power



Thermochemical energy storage serves as true drop-in replacement for natural gas combustion

Fast charge capability (<4 hr) enables direct competition with natural gas combustion

Hot air from RedoxBlox storage units have comparable temperatures (1000-1500 °C) and mass flows to combustion gas





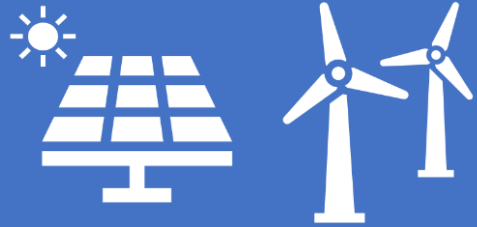
Daily Storage Technology

Carbon-free reversible solid-state redox reaction – “reversible combustion”



Air In
(O₂)

Renewable
Electricity Input



Electricity
to Heat



T ~ 1450 °C

O₂ Out

Thermochemical
Energy Storage



2400 MJ/m³

Energy Storage
to Heat



T ~ 1450 °C

Turbogenerator
Electricity Output



reversible redox chemical reaction
energy storage $\Rightarrow$ 2/3 chemical, 1/3 sensible
energy storage density $\Rightarrow$ 3 $\times$ molten salt
high temperature $\Rightarrow$ high efficiency

At the core of RedoxBlox is the discovery of a highly reversible thermochemical energy storage material



MgMnO₃ pellets

cheap & abundant

- 600 \$/ton raw material cost
- literally dirt cheap
- earth abundant elements



record performance

- energy density of 2400 MJ/m³
- specific energy of 1.5 MJ/kg
- 3x energy of molten salts



high temperature

- operation at 1000-1500°C
- ideal for gas turbines
- carnot efficiency over 77%



robust & long life

- 1000+ cycles & 2500+ h & counting
- no observed loss in capacity
- no pellet degradation



safe & sustainable

- non-toxic
- non-corrosive
- non-combustible
- 100% recyclable

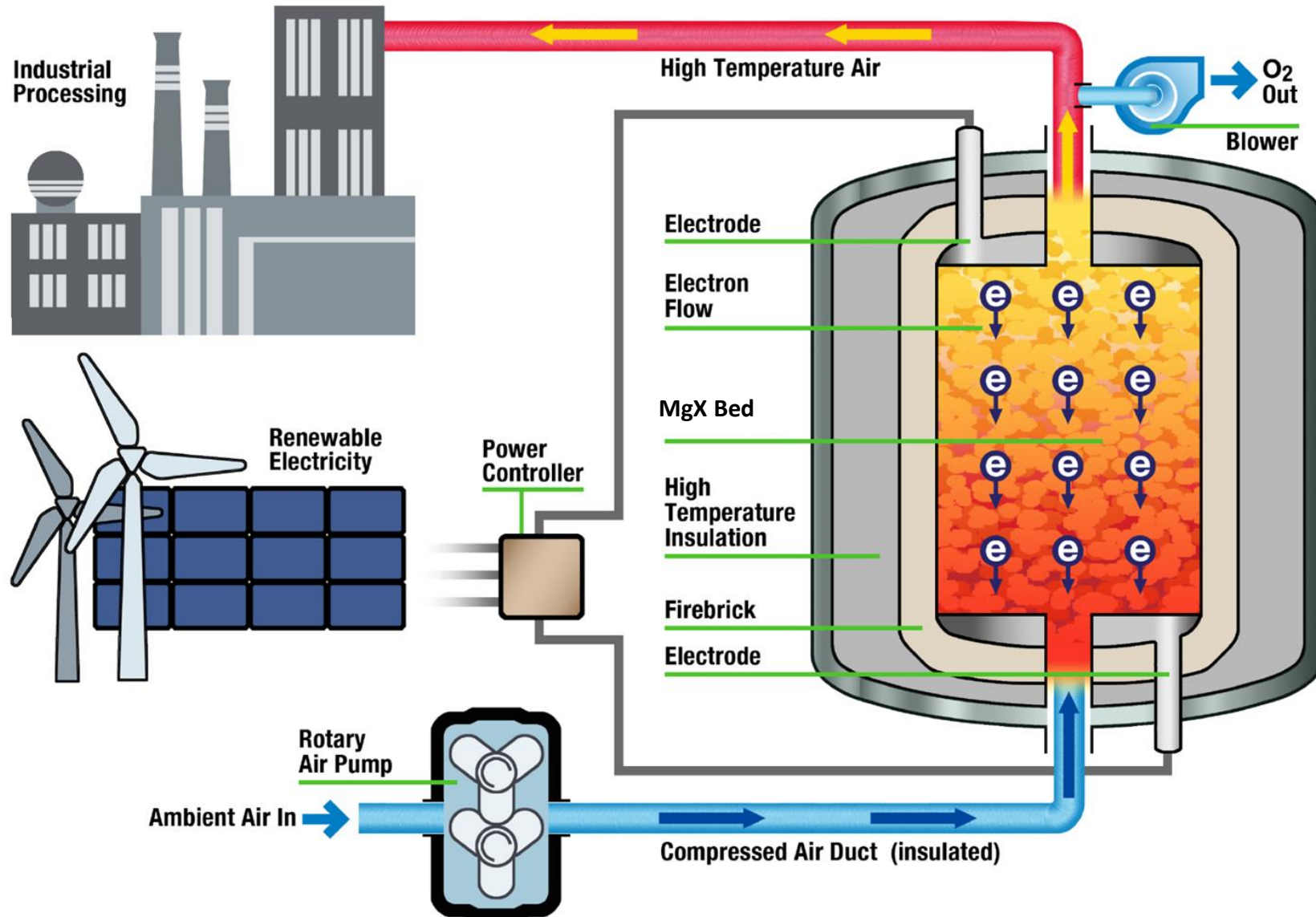


patent protected

- 5 patent families,
- exclusive licenses with U.Florida & Michigan State



how does it work? *industrial heat*



industrial heat
> 95% efficient

electricity



heat

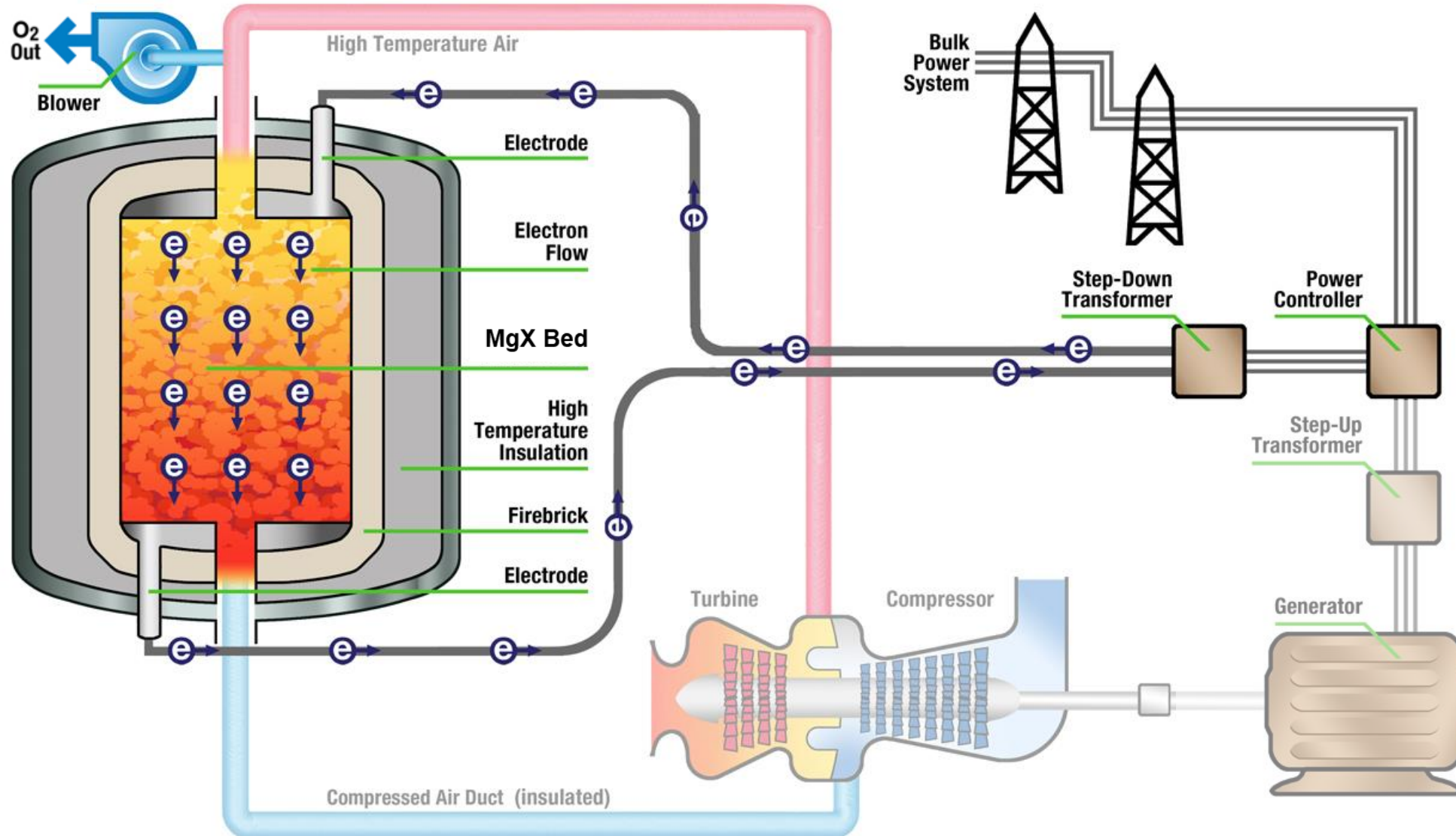


store



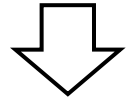
heat

how does it work? LDES (charge)



grid storage
~ 55% efficient
(with CCGT)

electricity



heat



store

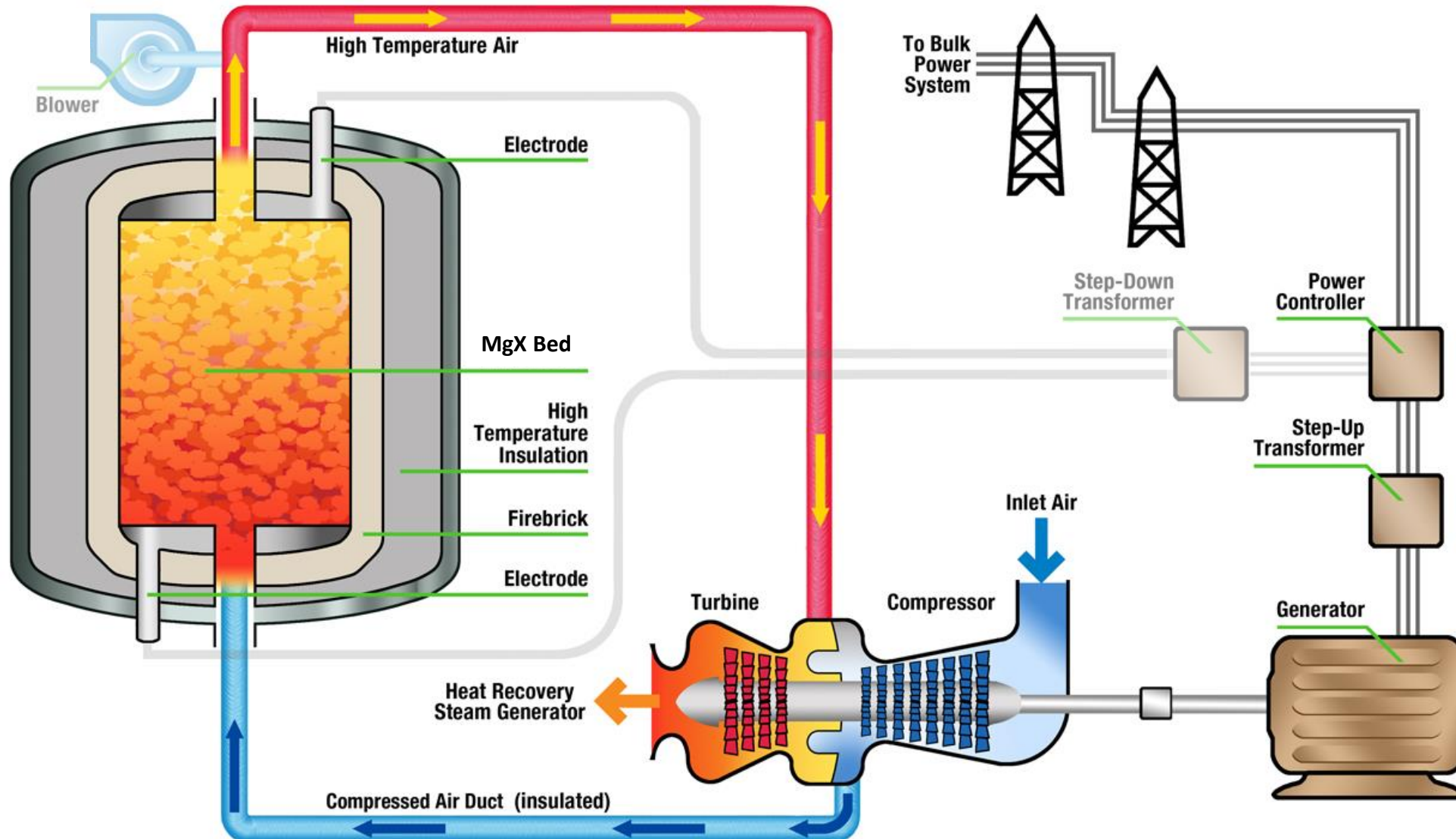


heat



electricity

how does it work? LDES (discharge)



grid storage
~ 55% efficient
(with CCGT)

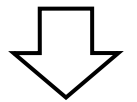
electricity



heat



store

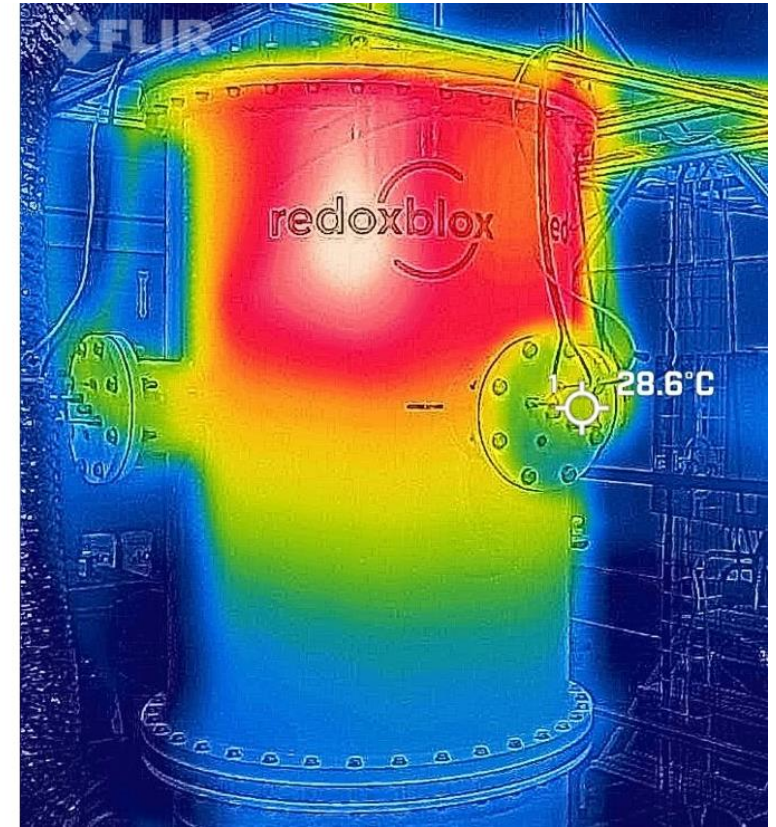


heat



electricity

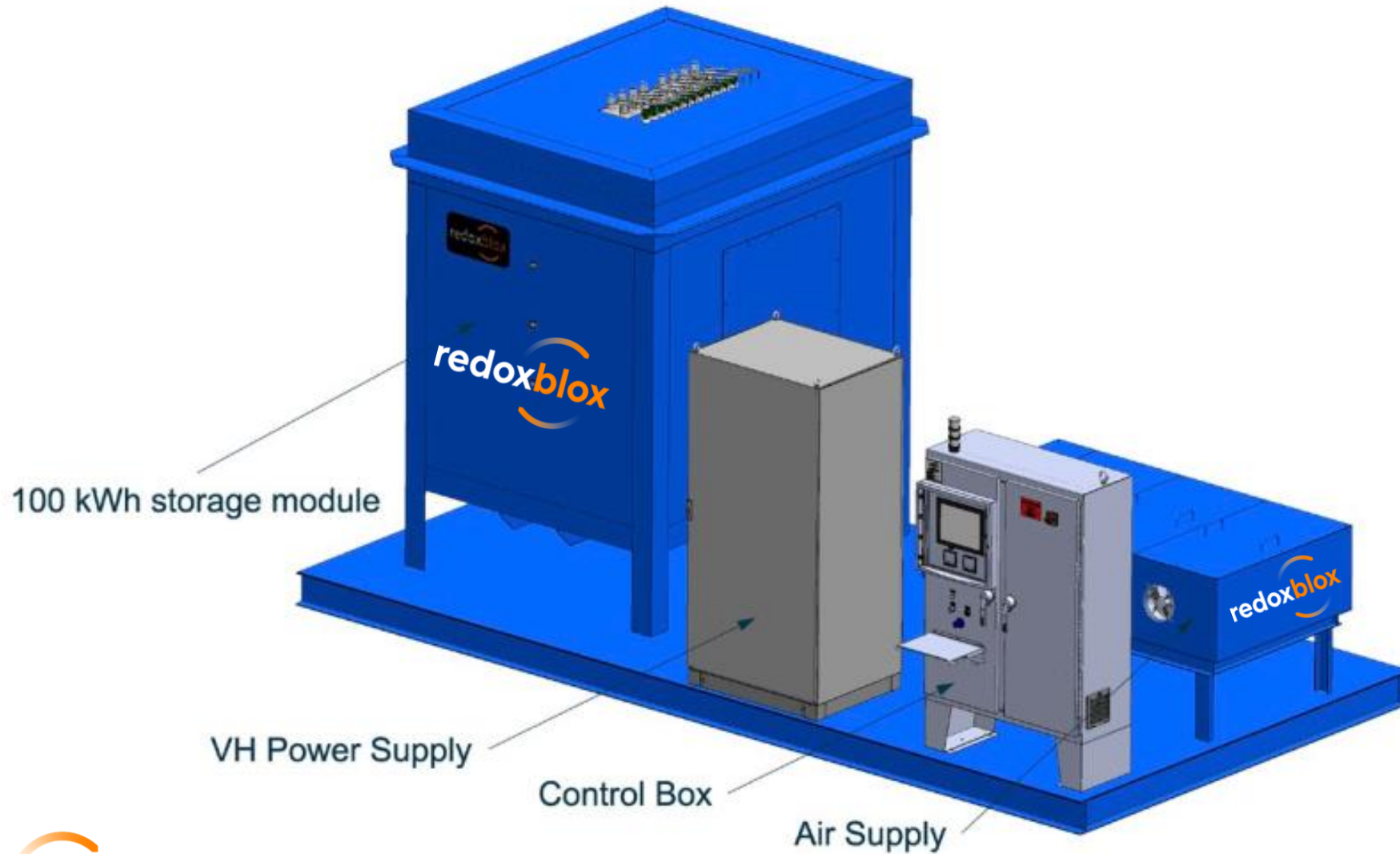
RedoxBlox Prototype Scaling



10 kWh Volumetric Heating; 120 Cycles

100 kWh with Heating
Elements

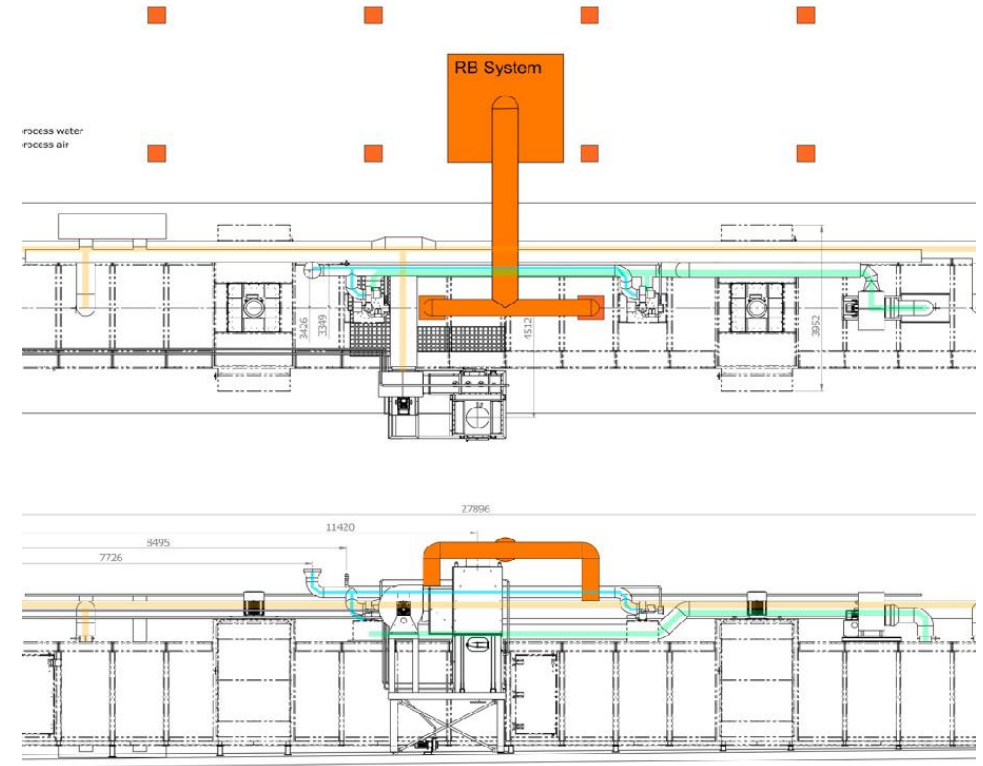
100 kWh Volumetric Heating Prototype Installation



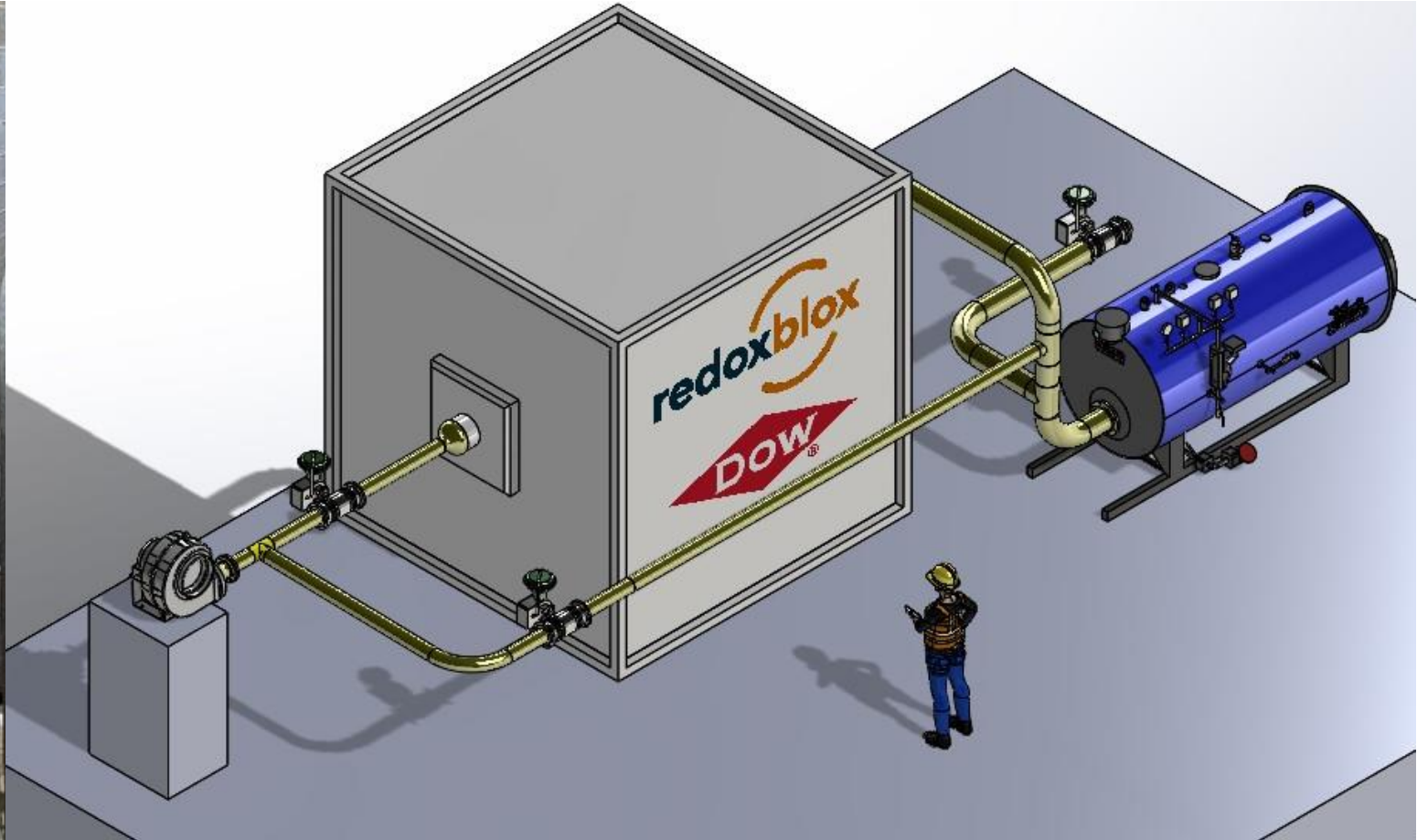


RedoxBlox Demonstration Projects

2 MWh Decarbonization of Cardboard Drying; Ganahl AG, Austria; 2024



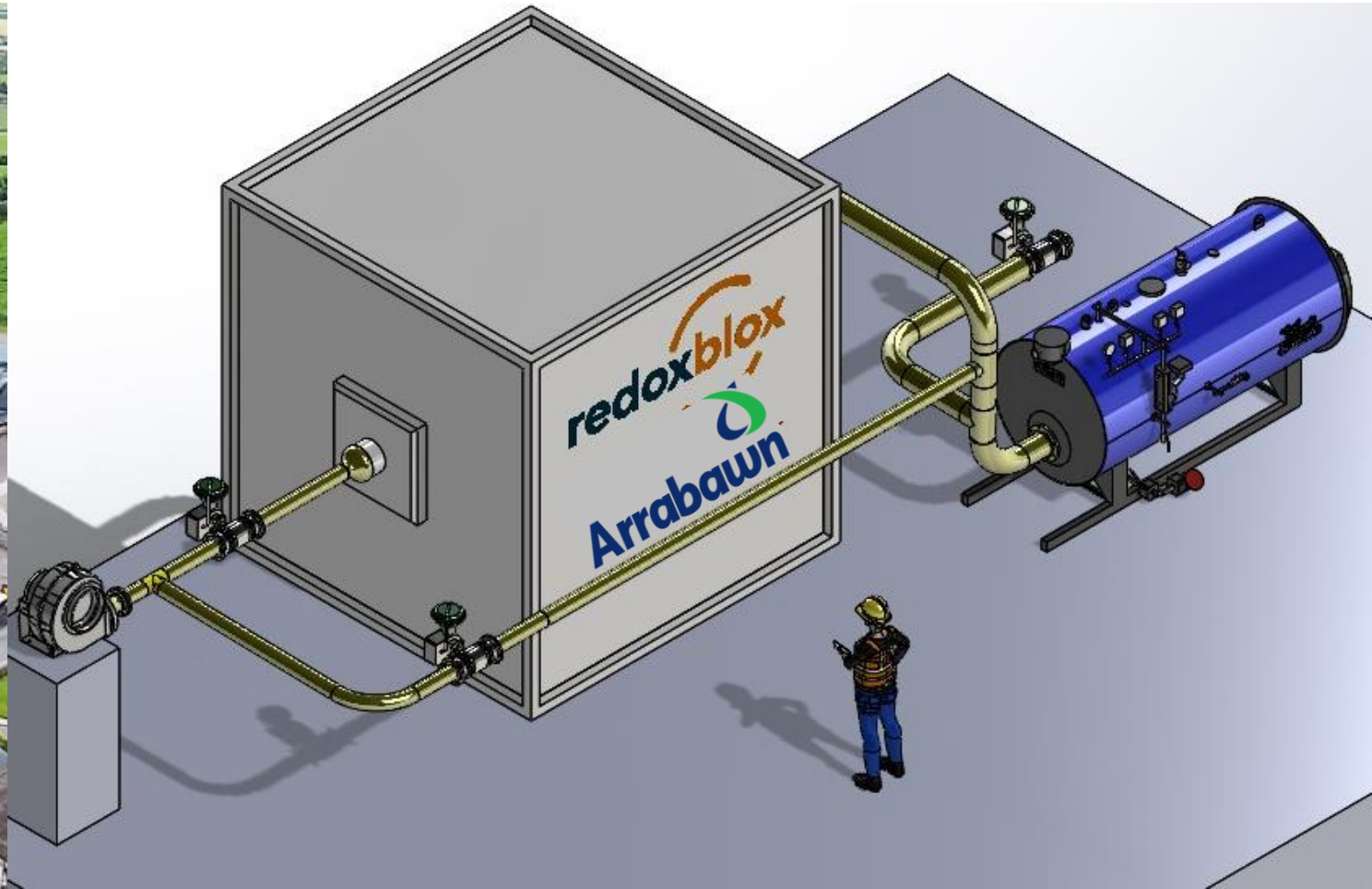
10 MWh Decarbonization of Steam Generation; DOW, West Virginia; 2026



10 MWh Long Duration Energy Storage (e-to-e) & CHP; UC San Diego Medical Campus; 2026



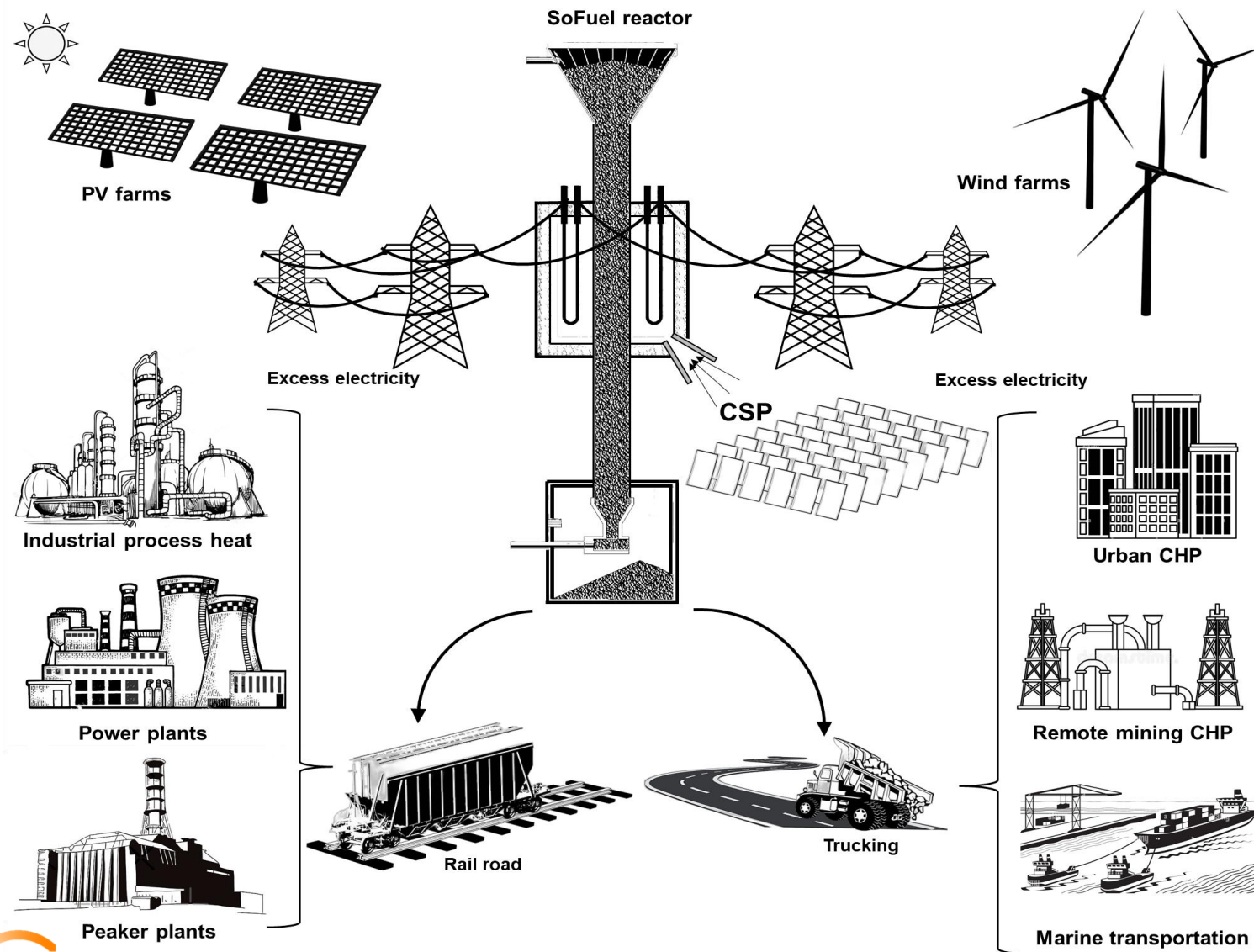
10 MWh Decarbonization of Steam Generation; Arrabawn, Tipperary, Ireland; 2027





Seasonal Storage

Synthesis of MgMnO_2 Zero-Carbon Solid-State Fuel (SoFuel)



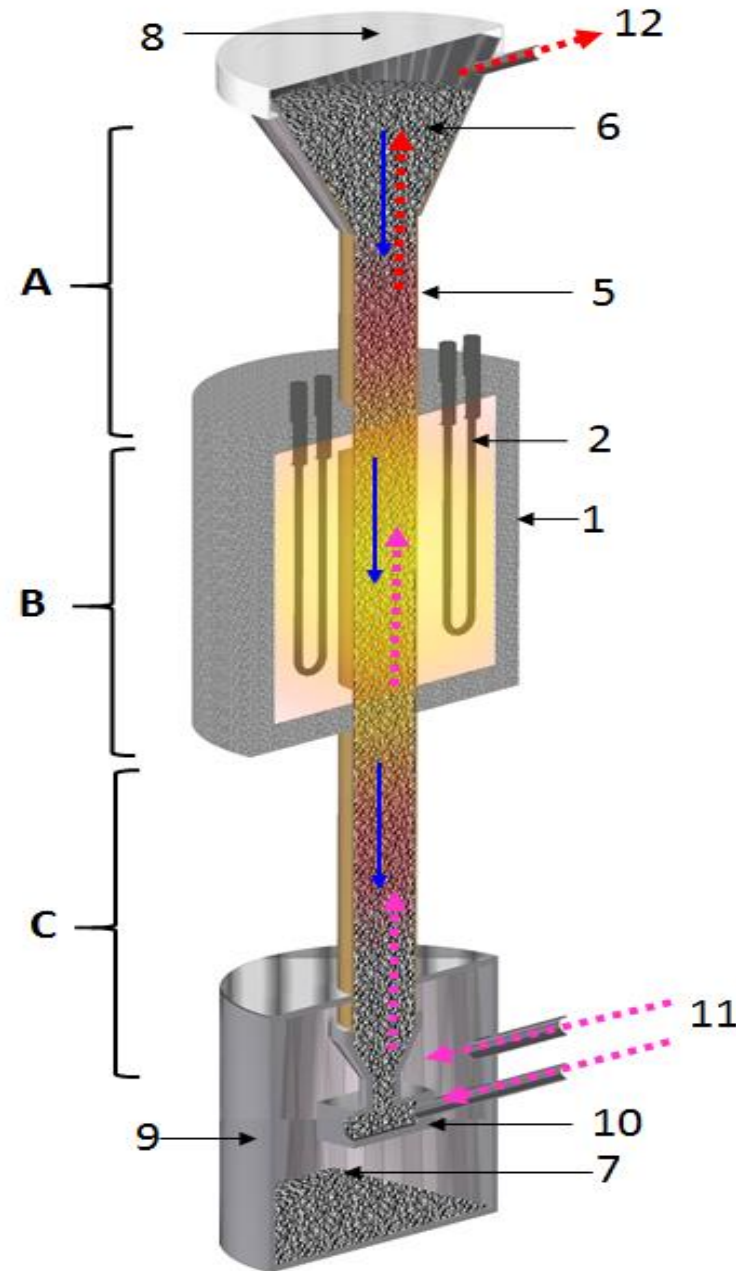
Advantages

- SoFuel synthesis is continuous; decouples solar field from power block
- Metal oxide is recyclable
- SoFuel and gas in and out of the reactor is at low temperature; all handling is done at low temperature
- Heat recuperation is built into the design

Process for Synthesis of MgMnO_3 Zero Carbon Solid-State Fuel (SoFuel)

Operational Constraint for
Heat Recuperation

$$\dot{m}_s \overline{C_{p,s}} = \dot{m}_g \overline{C_{p,g}}$$



3 mm spherodized pellets with a porosity of 36% flowing through a 50 mm ID tube at 1 atm pressure

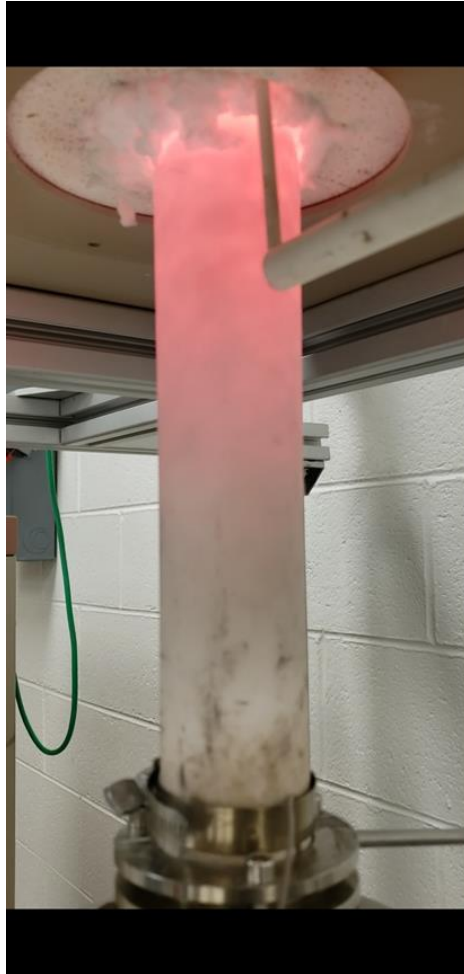
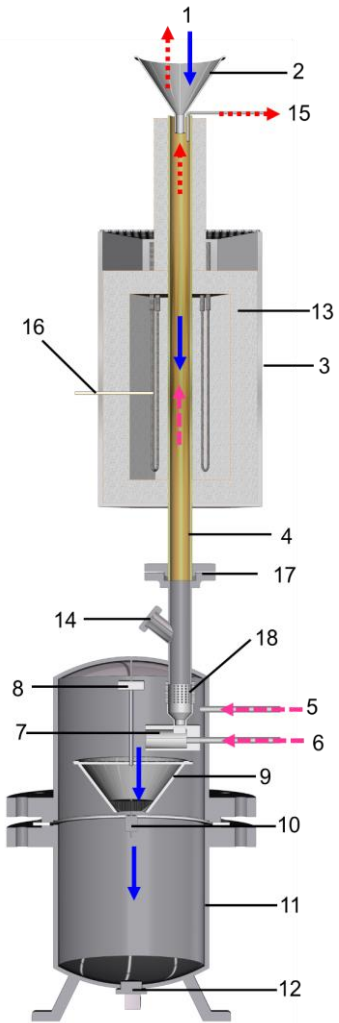


Oxidized Pellets



Reduced Pellets

Laboratory Scale Apparatus for SoFuel Synthesis



$$\dot{m}_s \overline{C_{p,s}} = \dot{m}_g \overline{C_{p,g}}$$

Maximum Energy Storage Flux:
 $Q'' = 1200 \text{ kW/m}^2$

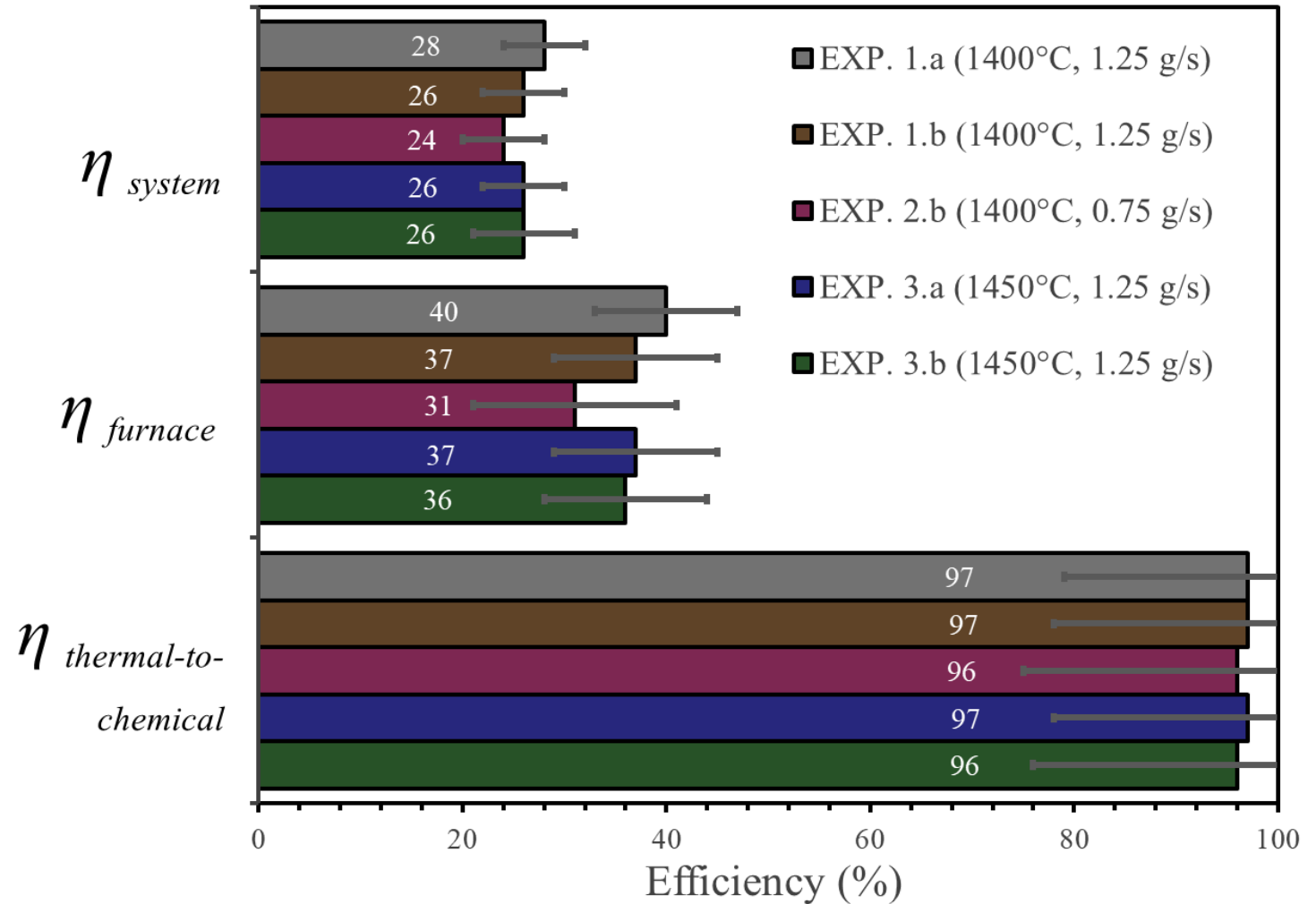
Energy density = 1700
 MJ/m³

SoFuel Conversion Efficiencies

$$\eta_{thermal-to-chemical} = \frac{\dot{n}_{O_2} \Delta H_{rxn}}{P_{furnace} - \dot{Q}_{loss}}$$

$$\eta_{furnace} = \frac{\dot{n}_{O_2} \Delta H_{rxn}}{P_{furnace}}$$

$$\eta_{system} = \frac{\dot{n}_{O_2} \Delta H_{rxn}}{\dot{Q}_{reactor} + \dot{Q}_{loss} + P_{O_2sep} + P_{pump}}$$



Energy Density of Pellets after 125 Days Ambient Exposure

No loss in chemical energy storage capacity after extended storage

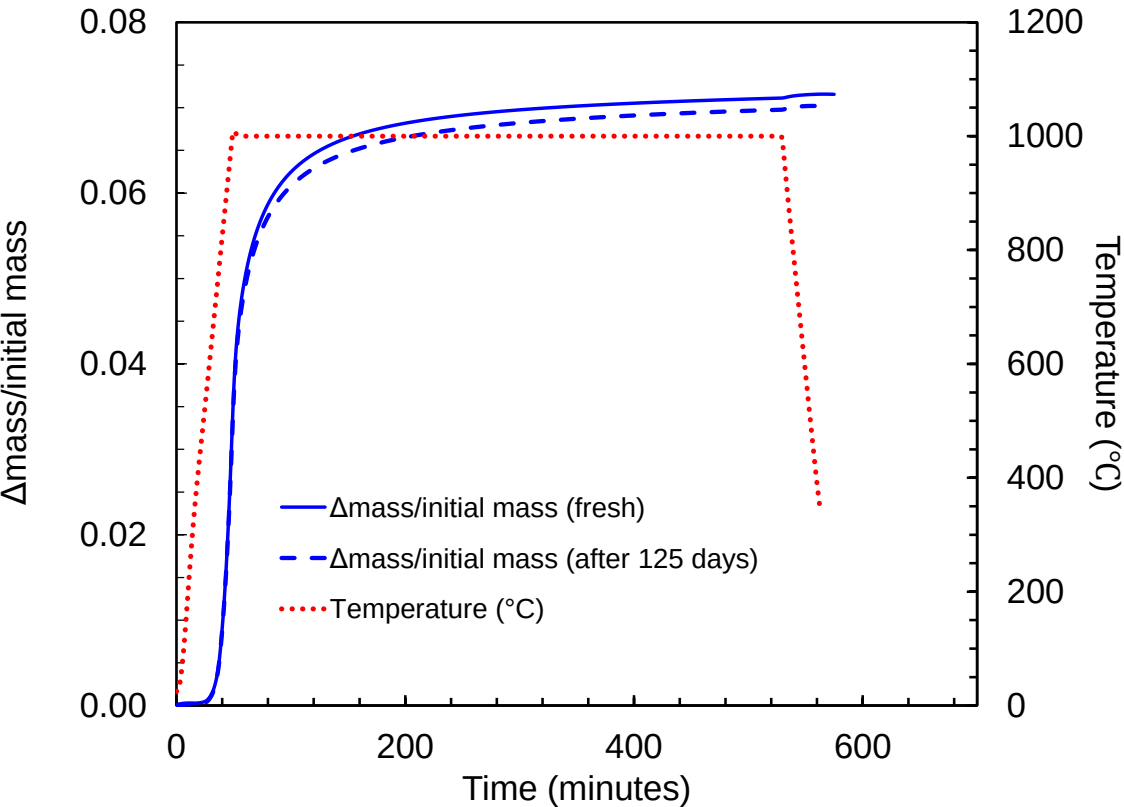


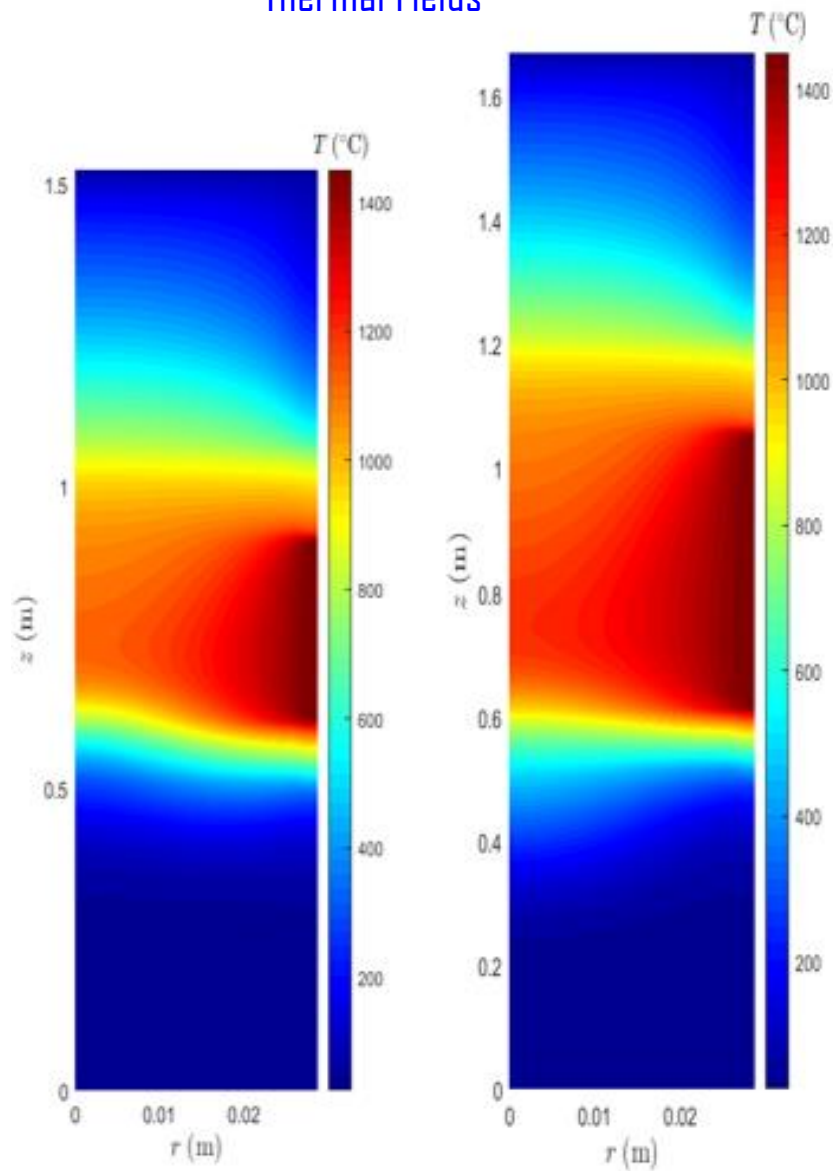
Fig. TGA data for oxidation of samples before and after 125 days of storage

Table. Reduction extent and energy density before and after extended storage

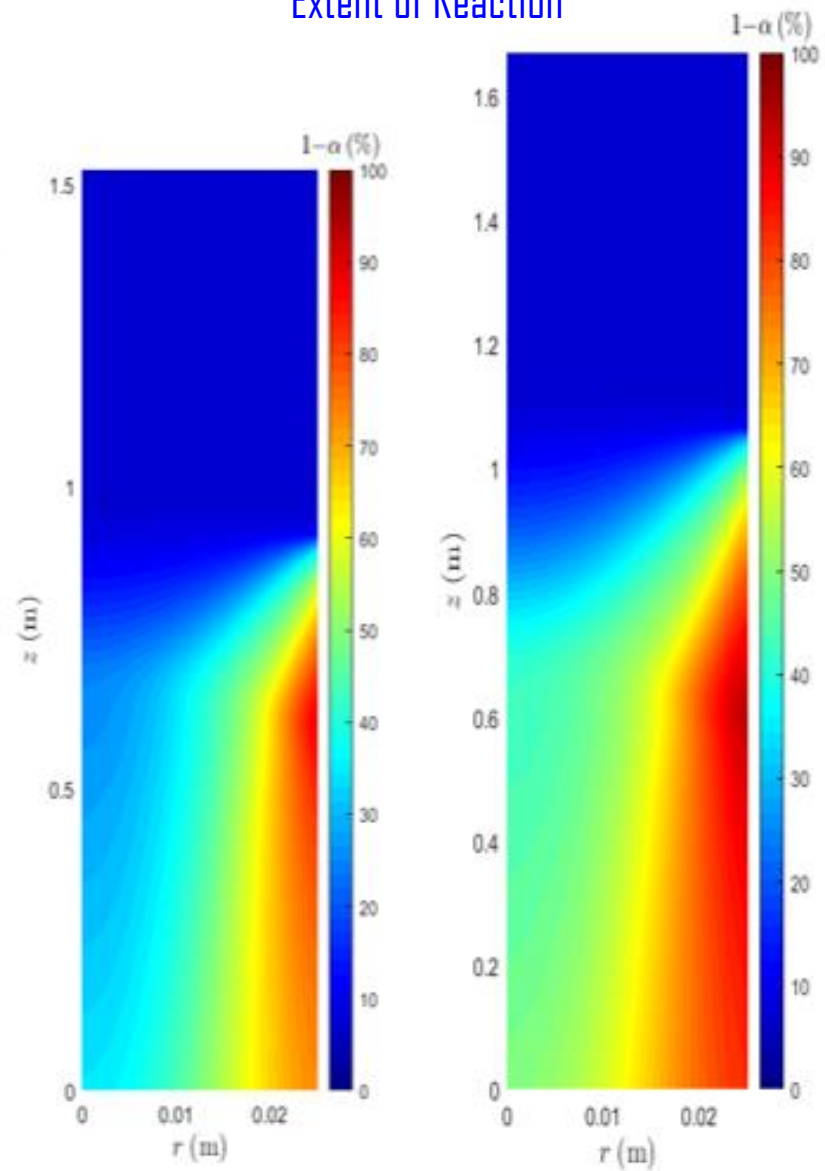
	Reduction extent	Energy density
Freshly reduced sample	94.8%	1699 MJ/m ³
Reduced sample tested after 125 days	93.2 %	1667 MJ/m ³

Temperature and Extent of Reaction Contour Plots Within Reactor

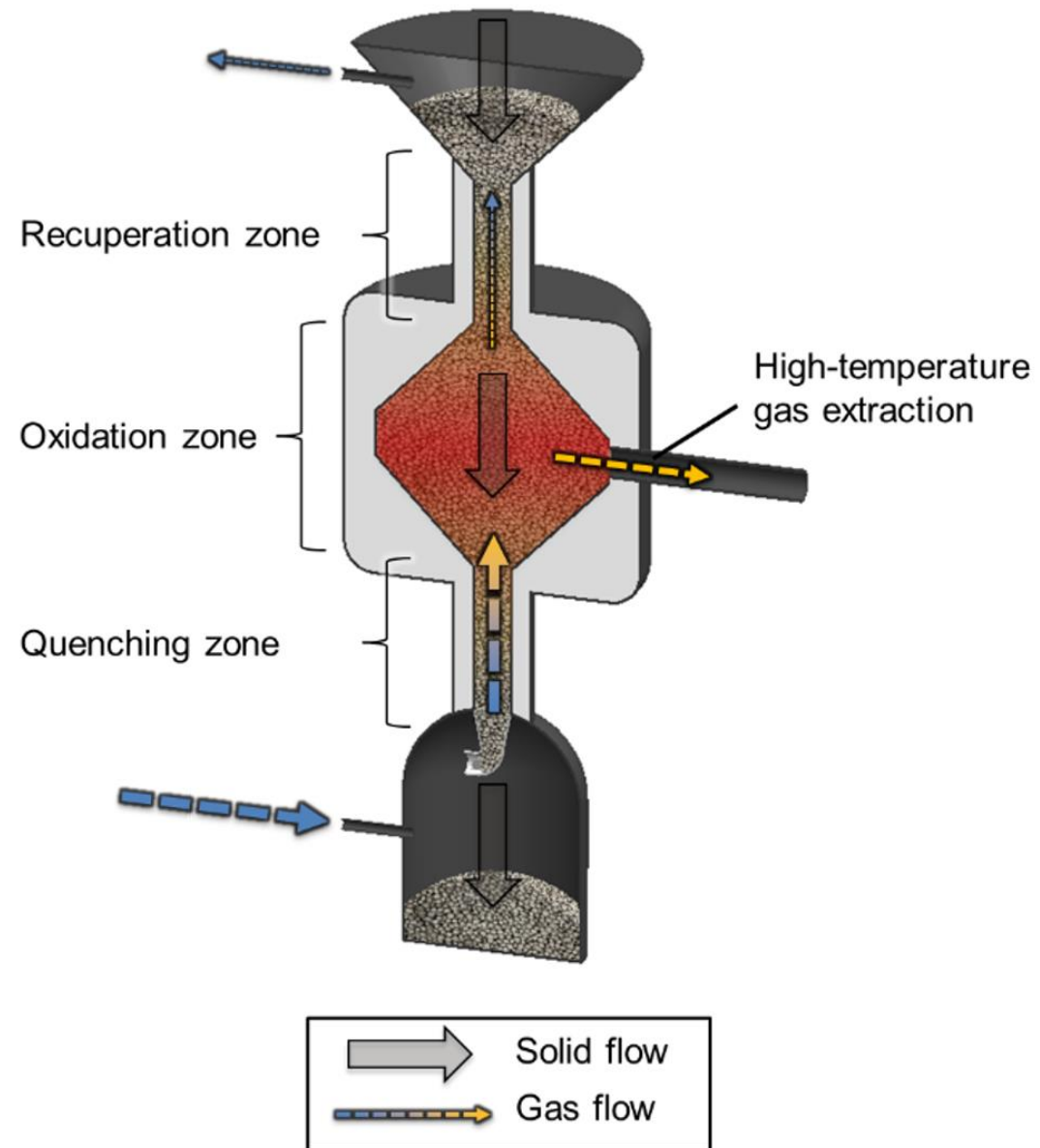
Thermal Fields



Extent of Reaction

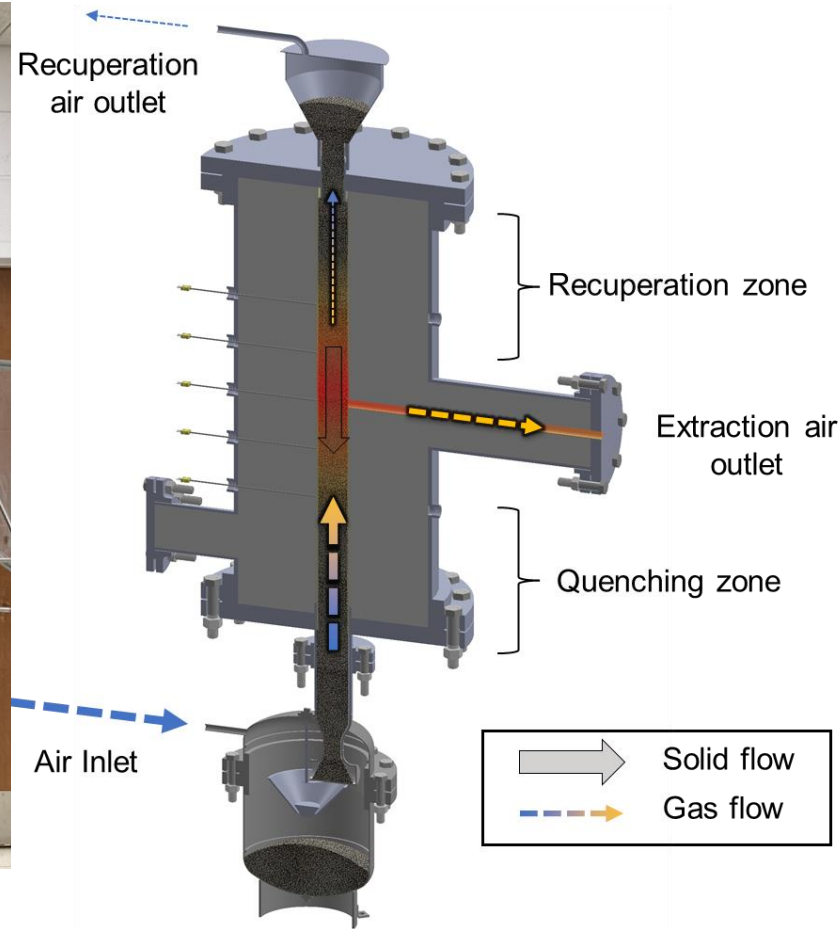
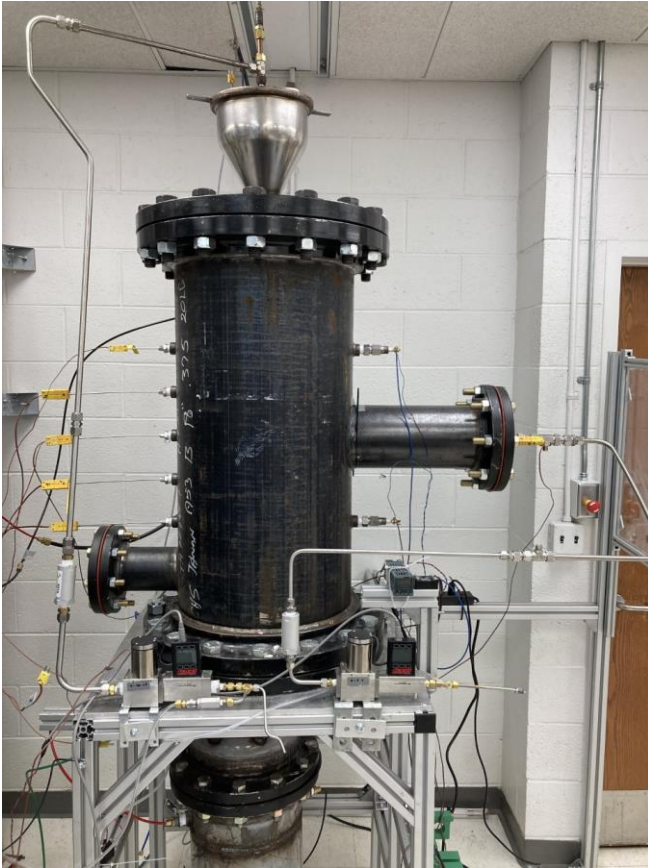


Solid-State Fuel (SoFuel) Oxidation Reactor for Heat Extraction

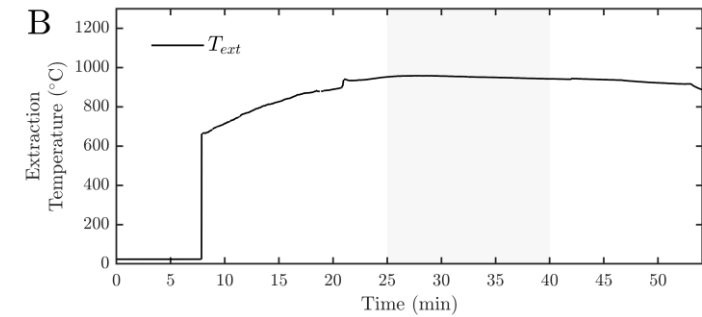
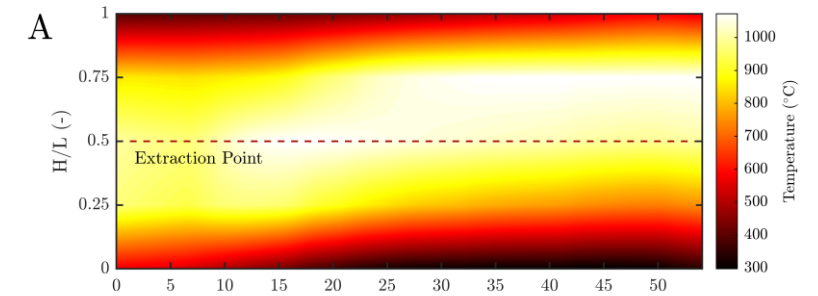


Heat Extraction from Reduced SoFuel Pellets

Bench scale oxidation reactor



Achieving high oxidation temperature ($>1000^{\circ}\text{C}$)



Extraction air temperature $> 940^{\circ}\text{C}$

Energy density (heat loss + heat extracted) = 1440 MJ/m^3

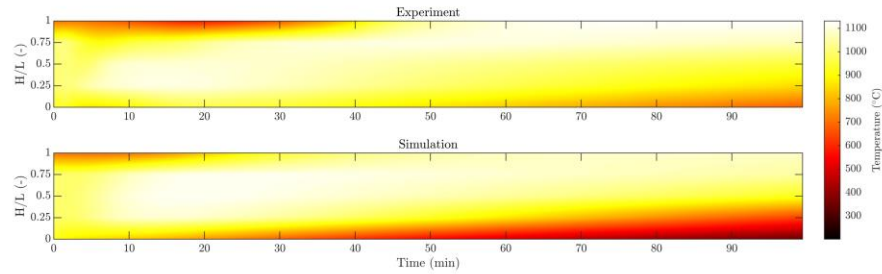
Without active control, hot zone moves up the reactor

Active Control to Manage Thermal Field

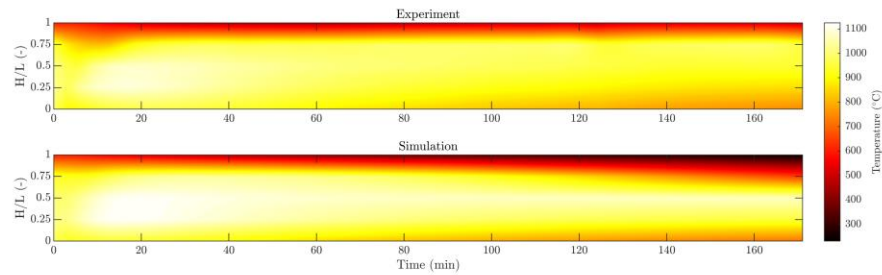
Comparison of measured and simulated thermal fields

Active control allows management of the reactor thermal field

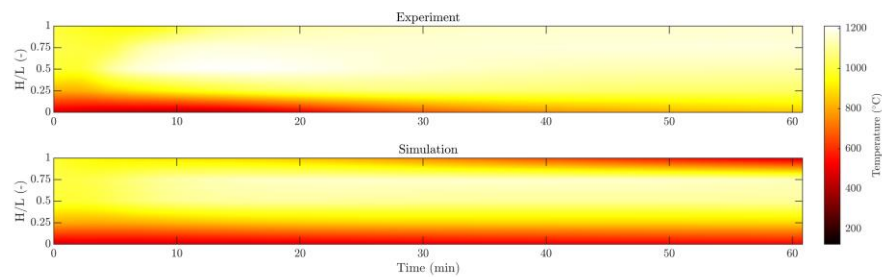
(A) Experiment 7



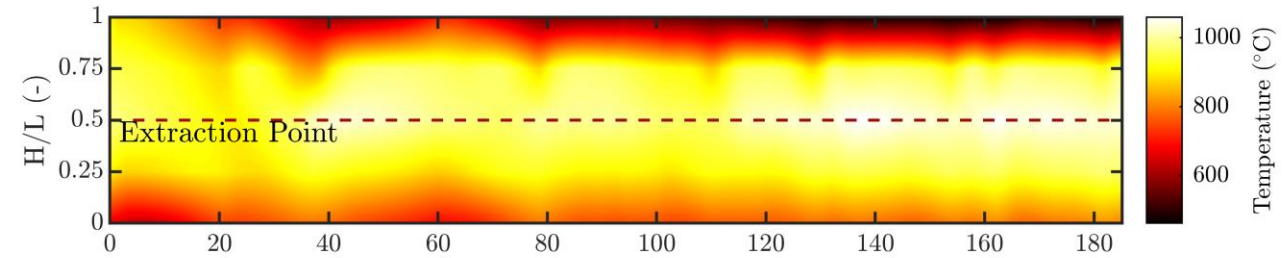
(B) Experiment 8



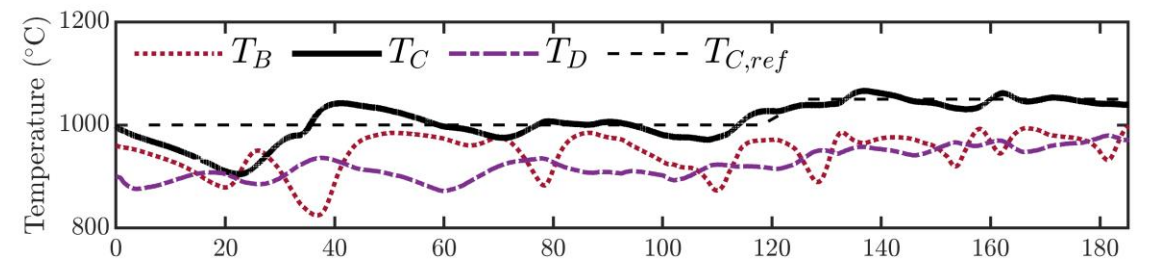
(C) Experiment 11



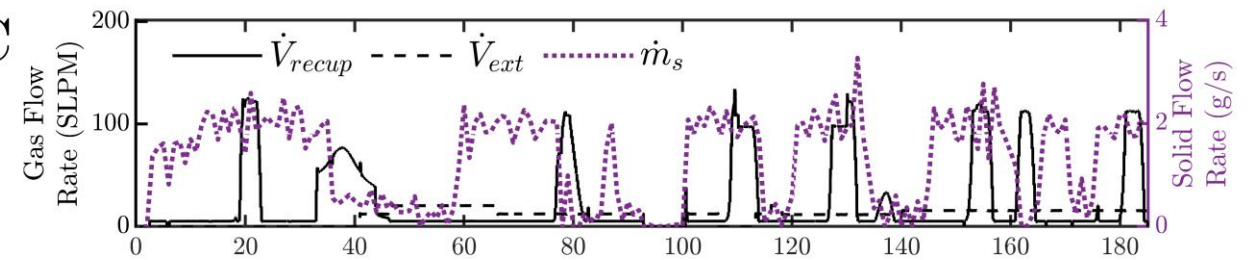
A



B



C





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